

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-02510178
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Brunson Argo
Well No. 17
Pool name or Wildcat Blinebry Oil & Gas (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 West Texas, Ste. 500, Midland, Texas 79701	
Well Location Unit Letter <u>D</u> : <u>589</u> Feet From The <u>North</u> Line and <u>731</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3425 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plug back & acid job ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-97 RU Apollo WL; Set CIBP @ 5860'. Capped w/35' Class "C" cmt. Perf'd w/3 1/8" csg. gun; select fire 1 SPF from 5456' - 5776' (38 holes). RD Apollo. Prepare to PU & run WS & pkr.
9-11-97 PU 183 jts. 3 1/2" WS & pkr; test in hole to 8000 psi; leave pkr. swinging 5782'; RU Lucky pump truck; circ. hole w/ 120 bbls 1% KCL.
9-12-97 RU BJ Services; spot 500 gals acid; pull pkr. up to 5373'; acidize Blinebry perms w/2000 gals 15% NEFE + 65 ball sealers. spread out through acid job; Balled out 4 times during job; AIR 5 BPM; Min. press. 1703; Max. press 4991'; Avg. press 2890; ISIP 1440; RD BJ Services; RU swab; IFL @ 2100'.
9-13-97 RU BJ Services; load backside 500 psi; frac well w/60,000 gals. quality CO2 foam/178,000 lbs. 16-30 Brady sand; screened out frac w/65 bbls. 5lb sand in perms 106,000# in formation; flush w/CO2. Max press 8243'; Min press. 6238. AIR 40 BPM; ISIP 1917. Started well flowing back. Prepare to swab.
9-14-97 Swabbed and put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 10-14-97
TYPE OR PRINT NAME Brenda Coffman TELEPHONE NO. (915) 478-8668

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 1998
CONDITIONS OF APPROVAL, IF ANY:

2A Tabb DAG