

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10178
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRUNSON ARGO
8. Well No. 17
9. Pool name or Wildcat TUB OIL & GAS POOL
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3425' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Mobil Exp. & Prod. U.S. Inc., As Agent for Mobil Producing TX & N.M. Inc.
3. Address of Operator 12450 Greenspoint Drive, Houston, TX 77060-1991
4. Well Location Unit Letter <u>D</u> : <u>589</u> Feet From The <u>NORTH</u> Line and <u>731</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>R/C IN THE TUBB</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/18/94 MIRU - Pulled out of hole with 2-3/8" tbgr. SWI
5/19/94 Held safety mtg. Set CIBP @ 6280', dump 10' cmt. on top.
5/20/94 Held safety mtg. Perfd Tubb 5868-6209' w/2 JSPF. Rig down perforators. SWIFN
5/23/94 Held safety mtg. Set packer at 5810' & test backside to 400 psi, acidize & swab.
5/24/94 Held safety mtg. Fraccd well w/155,000 lb 20/40 Ottawa sand at 28 bpm & 5200 psi. SWI - rigged down
frac equipment. Rig up well testers. Open well to test.
5/25/94 Continuing to test well.
5/26/94 Continuing to test well.
5/27/94 Held safety mtg. Rig up swab unit. Run in hole with swab unit. Got into paraffin at
about 750' but was able to work through it and swab to 5000'. Rig down swab unit. NU wellhead.
Turned well to production. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia B. Swanner TITLE Regulatory Tech/Asst. DATE 6/21/94

TYPE OR PRINT NAME Patricia B. Swanner TELEPHONE NO. 775-2081

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUN 28 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1964

JOE HUBBS
OFFICE