Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rollom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| <u> </u> | | 10 IU | TINOF | ONI OIL | . הוו טווה | TOTAL | | ADI No | | | |
|--|-----------------------------|-----------------|-------------|---------------|---|-----------------|---------------|------------------------------|---------------------------------------|---------------------------------------|-----------------------|
| Operator MOBIL PRODUCING TEXAS & NEW MEXICO INC. | | | | | | | 1 | Weil API No. 30-025-10178 | | | |
| Address 12450 GREENSPOINT DRIVE | | | | | | | | | | | |
| Reason(s) for Filing (Check proper box) | | ········· | | | Oth | et (Please expl | ain) | | | | |
| New Well | | Change in | Transp | orter of: | _ | • | | | | | |
| Recompletion | Oil | | Dry G | T. | | | | | | | |
| Change in Operator | Casinghea | nd Gas 🗀 | Conde | - | | | | | | | |
| If change of operator give name | Calligna | | , (| | | | | | | | |
| and address of previous operator | 4315.15 | 4.077 | | . <u></u> | | | | | | · · · · · · · · · · · · · · · · · · · | |
| II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include | | | | | | | | nd of Lease _ Lease No. | | | |
| BRUNSON ARGO 17 DRINKARD | | | | | • | | | State, Federal or Fee | | | |
| Location | | | | | | 704 | | | | | |
| | | | | | ORTH Line and 731 Feet From The WEST Line | | | | | | |
| Section 10 Townsh | ip 2 | 25 | Range | 37E | , N | мрм, | | LEA | | County | |
| III. DESIGNATION OF TRAI | NSPORTE | | | ND NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil or Condensate TEXAS NEW MEXICO P/L CO. | | | | | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1510, MIDLAND, TX 79702 | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X | | | | | Address (Gi | e address to wi | lick approved | copy of this | copy of this form is to be sent) | | |
| WARREN PETROLEUM C | , | | Twp. Rge. | | | | |), MIDLAND TX 79702 | | | |
| If well produces oil or liquids, give location of tanks. | | | | Rge. 37E | is gas actually connected? YES | | j Whet | Whea ? 10/19/72 | | | |
| If this production is commingled with that | from any or | | | | ing order sum | | | PC-16 | | · | |
| V. COMPLETION DATA | | | p, g- | | | | | | | | |
| | ~~ | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | -I Bandu te | | | Total Depth | l | <u> </u> | I DOTO | <u> </u> | <u> </u> | |
| Date Spudded | Date Compl. Ready to Prod. | | | | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | <u> </u> | | | Depth Casing Shoe | | | |
| | <u>_</u> | | | | | BEGOD | | | | | |
| TUBING, CASING AND | | | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | SIZE | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | ļ | | | | | | |
| | | | | | | | | ļ | | | |
| | 2000 | | | | <u> </u> | | | | | | |
| V. TEST DATA AND REQUE | ST FOR A | LLOW | ABLE | | | | | | | | |
| OIL WELL (Test must be after | recovery of 10 | stal volume | of load | oil and must | | | | | for full 24 hou | rs.) | |
| Date First New Oil Run To Tank | Date of Te | at . | | - | Producing M | ethod (Flow, pu | mp, gas lift, | elc.) | | | |
| | | | | | Casina Burr | 199 | | Choke Size | Choke Size | | |
| Length of Test | Tubing Pre | Tubing Pressure | | | | Casing Pressure | | | Circuit State | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| | | | | | <u> </u> | | | | | | |
| GAS WELL | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of | Test | | | Bbis. Conder | sate/MMCF | | Gravity of | Condensate | | |
| esting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | | | | | | | | | VI. OPERATOR CERTIFIC |
| I hereby certify that the rules and regu | | | | | (| DIL CON | 12FHA | AHON | DIVISIC | M | |
| Division have been complied with and | that the info | rmation giv | | e | mm 5 = 1000 | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date ApprovedFID 11 1934 | | | | | | |
| $\mathcal{O}_{\mathbf{L}}$ | | _ | | | Date | . Apriove | ~ | | | | |
| Jatria 13.01 | vanne | | | | By_ | | | | · · · · · · · · · · · · · · · · · · · | | |
| Signature Patricia B. Swanner | | Reg. Te | | sst. III | | | | | | | |
| Printed Name 2/07/94 | | (713) | Title 775-2 | 2081 | Title | | , | | | | |
| Date | | | phone N | | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.