

SUPPLEMENTAL WELL REPORT

BRUNSON-ARGO #17

BRUNSON ARGO #17, Drinkard Field, Lea County, New Mexico.

OBJECTIVE: Perf additional pay & stimulate. AFE #3835 -

MOBIL INT. 100% - EST. COST \$12,500.

8/27/73 6575 TD

MIRU Eunice Well Ser Unit 8-25-73, SD for nite & Sunday.

BRUNSON ARGO #17, 6575 TD

8/28 Rig up unit, kill well w/ 140 bbls TSW, instl BOP, tag bottom @ 6559 w/ tbg, POH w/ 2-3/8" tbg, Dresser-Atlas ran GR-N-collar log from 2400-6559, ran Howco ret BP on 2-3/8" tbg to 6460, SD for nite.

BRUNSON ARGO #17, 6575 TD

8/29 Load csg w/ TSW, test csg 1000# ok, drop standing valve, test tbg 3000# ok, fished out valve, Runco spotted 500 gals 15% NE acid @ 6460, POH, Dresser-Atlas perf 5 1/2" csg in the Drinkard @ 6310, 14, 20, 29, 37, 52, 80, 98, 6406, 13, 19, 34, 42 & 6444 w/ 1 JSPF, total of 14 holes, ran RTTS pkr on 2-3/8" tbg set @ 6250, Runco acidized perfs 6310-6444 w/ 7500 gals 15% NE acid, used 18 RCNBS, TTP 3500-3900#, AIR 5.2 BPM, ISIP 1600#, 5 min 1100# on vac, 15 min, job compl 3:15 p.m. 8-28-73, ret BP @ 6460, POH w/ tbg, pkr & BP, rerun pkr & tbg to 6460, SD for nite.

BRUNSON ARGO #17, 6575 TD

8/30 SI 12 hrs, TP 0, CP 900, Runco acidized Drinkard perfs 6475-6540 w/ 5000 gals 15% NE acid, used 700# Benzoic acid in 4 stages, TTP 3700-3000#, AIR 6.4 BPM, ISIP vac, job compl @ 8:17 a.m. 8-29-73, communicated to annulus on last of flush, pump 120 BSW down csg, POH w/ tbg & pkr, ran 2-3/8" tbg OP to 6557, T perfs 6224-27, SN @ 6523, 208 jts 2-3/8" EUE 8rd tbg, instl wellhead, sw 71 BLW/ 5 hrs, L hr sw 12 bbls, S/O 100% LW, SD for nite. -707 BLW.

BRUNSON ARGO #17, 6575 TD

8/31 12 hr SI, tbg psi 350#, csg 1100#, flow 19 BNO + 40 BLW/ 10 hrs, 20/64" ck, tbg psi 280#. -667 BLW.

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9/1 14 hr SI tbg psi 700#. Csg psi 1000#, open well up on 22/64 ck, fl 10 bbls fluid/1 hr, turn well to Prod & Rel unit @ 9:45 a.m. 8/31/73. - 633 BLW.

9/4 F 3 BNO + 41 BLW/4 days, 450 MCFGPD, 20/64, TP 320. - 592 BLW.

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9/5 F 1 BNO + 8 BLW/24 hrs, 480 MCFGPD, 20/64, TP 320. - 584 BLW.

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9/6/73 NM OCC POT: F 1 BNO + 8 BLW/24 hrs, GV 480 MCFGPD, GOR 480,000/1, POTENTIAL 20/64 ck, TP 320, Oil Grav 39.6 @ 60, Gas Well Allow 480 MCFGPD (NP), Top 852, Compl 8/29/73. - 576 BLW.
Before Stimu: 2 BO + 0 BW w/ 3000/1 GOR.
FINAL REPORT.