

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRUNSON - ARGO Well No. 17
Field: DRINKARD
County: LEA State: NEW MEXICO

RECOMMENDED PROCEDURE:

1. MOVE IN A PULLING UNIT, PULL THE PRODUCING EQUIPMENT,
AND CLEAN THE WELL OUT TO T.D. OF 6,575'.

2. RUN A GRAMM PPY-NEUTRAL-COLLAP LOG FROM T.D. OF
6,575' THROUGH 2,400' (PER L.D. RIDER, GEOLOGIST, 6-20-73).

3. SPOT 500 GALS OF 15% NON-EMULSION, HCL ACID IN
THE BOTTOM OF THE HOLE AND PERFORATE THE DRINKARD
FORMATION WITH 1 JET SHOT PER PLANE AS DIRECTED
BY THE GEOLOGIST (L.D. RIDER, MIDLAND, TEXAS, EXT. 338).

4. TREAT EACH ZONE IN THE DRINKARD FORMATION SEPARATELY
AND AS FOLLOWS:

ZONE I (NEW PERFORATIONS) - ACIDIZE WITH 7,500 GALS OF
15% NON-EMULSION, HCL ACID, TREAT AT 5 TO
7 BBL/MIN AND USE A SUFFICIENT QUANTITY
OF RUBBER-COVERED NYLON BALL SEALERS TO
OBTAIN A COMPLETE BALL-OUT. APPROXIMATELY
24 BALL SEALERS WILL BE REQUIRED.

ZONE II (6,475'-6,500'-6,500'-240 HOURS) - ACIDIZE WITH 5,000 GALS OF
15% NON-EMULSION, HCL ACID. TREAT AT 5 TO 7

6-20-73 JN

Oper. Engr.
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