District I - (505) 393-6161 P. O. Box 1980 Hobbs. NM 88241-1980 District II - (505) 748-1283 81.1 S. First Artesia, NM 88210 District III - (505) 334-6178 Rio Brazos Road , NM 87410 District IV

New Mexico Energy

finerals and Natural Resources :partment Oil Conservation Division

> 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

PRODUCTION OPERATIONS MANAGER

Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

4-0347

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

	AND SERVING TO ALL TROVAL	
THRE OFFIC	EE COPIES OFTHIS APPLICATION AND ALL ATTACHMENTS MUST BE FILEDW CE OF THE OIL CONSERVATION DIVISION.	ITHTHE APPROPRIATE DISTRICT
1.	Operator:TITAN RESOURCES I, INC.	OGRID #:150661
	Address: 500 W. TEXAS, SUITE 500, MIDLAND TX 79701	
	Contact Party: BRUCE WOODARD Phone:	915/682-6612
II.	Name of Well: BRUNSON-ARGO NO. 18API #: Location of Well: Unit Letter C660Feet from theNORTH_ line and Section10 _, Township22S, Range37E, NMPM,LEA	30-025-10179 2080 feet from the WEST line, County
111.	Date Workover Procedures Commenced: 4/26/97 Date Workover Procedures were Completed: 5/4/97	
IV.	Attach a description of the Workover Procedures undertaken to increase the p	rojection from the Well.
	Attach an estimate of the production rate of the Well (a production decline curtable showing monthly oil and/or gas Project Production) based on at least twelve (which shows the future rate of production based on well performance prior to p	12) months of established production
VI.	Pool(s) on which Production Projection is based:	
	72480 BLINEBRY OIL AND GAS (PRORATED GAS)	
VII.	AFFIDAVIT: .	
	State of TEXAS)	
	County of MIDLAND)	
	Bruce Woodard, being first duly sworn, upon oath states:	
	I am the Operator or authorized representative of the Operator of the a	bove referenced Well.
	 I have made, or caused to be made, a diligent search of the production available and contain information relevant to the production history of the production in the production in	ction records which are reasonably his Well.
Aut 2.2	3. To the best of my knowledge, the data used to prepare the Production and accurate and this projection was prepared using sound petroleum (Name) BRUCE WOODARD	Projection for this Well is complete engineering principles.

(Title)

SUBSC	SCRIBED AND SWORN TO before me this 25 day of	Qub, 1997
	HAYLIE M. URIAS Notary Public, State of Texas My Commission Expires 8-24-98	Haylio M. Uhios Totary Public
Му Со	Commission expires:	
FOR O	OIL CONSERVATION DIVISION USE ONLY:	
VIII.	CERTIFICATION OF APPROVAL:	
	designated as a Well Workover Project pursuant to the Chapter 15, Sections 1 through 8). The Oil Conservati Workover Project attached to this application. By copy	Project is hereby approved and the above referenced Well is "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, on Division hereby verifies the Production Projection for the Well of this Application and Certification of Approval, the Division partment of this Approval and certifies that this Well Workover
	- T	District Supervisor, District
		Dil Conservation Division
	1	Date: _ 8 /21/97
IX.	DATE OF NOTIFICATION TO THE SECRETARY O	OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:	<u> </u>

1/28/91

Submit 3 Copies to Appropriate District Office

State of New Mexico

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVA 2040 Pache Santa Fe,	co St.	WELL AP! NO. 30-025-10179 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	10		STATE FEE X 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR DIFFERENT RE (FOR	OTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEE SERVOIR. USE "APPLICATION FOR M C-101) FOR SUCH PROPOSALS.)	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL	OTHER		Brunson-Argo
2 Name of Operator Titan Resources I, In	c.		8. Well No. 18
4. Well Location	00, Midland, Texas 79	701	9. Pool name or Wildcat Blinebry Oil & Gas
		Line and 2080	Feet From The West Line
Section 10	Township 22S	Range 37E sther DF, RKB, RT, GR, etc.)	NMPM Lea County
	3427 GR	tiner Dr., KKB, KI, GR, etc.)	
11. Chec	k Appropriate Box to Indica	ate Nature of Notice Pa	
NOTICE OF I	VITENTION TO:		SEQUENT REPORT OF:
	-	- ¬	BEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:		OTHER Install P	umping Equipment
12 Describe Proceed in Complete Co.			
work) SEE RULE 1103.	crations (Clearly state all pertinent detail	s, and give persinent dates, includ	ng estimated date of starting any proposed
/26/97 MIRU pulling unit /27/97 RIH with bit and PBTD 6,200') Cle	eaned out to 6130'	ged fill at 5800'	(Perfs: 5,444' to 5,852 -
730/97 RIH With packer a 15% HCl. Swabbed	und tubing. Set packer 1 back load.		
/1/97 POOH with tubing	and packer. RIH with	170 jts 2 3/8" tub	ing. SN at 5401'.
Parip uit	with and tous.		
I hereby certify that the information above is to	ue and complete to the best of my knowledge	and belief.	
SIGNATURE MONTH	h	mu Project Manager	DATE 5/8/97
TYPE OR PRINT NAME RON Lechwa	r		(915)682-6612

APPROVED BY ...

Submit 3 Copies to Appropriate District Office

CONDITIONS OF AFFROVAL, IF ANY:

State of New Mexico Energ,. Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

-- DATE -

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	OIL CONSERVATION DIV 2040 Pacheco St. Santa Fe, 87505	STATE FEE X
SUNDRY NOTI (DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C-	CES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG E VOIR. USE "APPLICATION FOR PERMIT" 101) FOR SUCH PROPOSALS.)	6. State Oil & Gas Lease No. BACK TO A 7. Lease Name or Unit Agreement Name
1. Type of Well: ORL WELL 2. Name of Operator	OTHER	Brunson-Argo
Titan Resources I, Inc. 3. Address of Operator 500 W. Texas, Suite 500, 4. Well Location		8. Well No. 18 9. Pool name or Wildcal Blinebry Oil & Gas
Section 10	Township 22S Range 37E 10. Elevation (Show whether DF, RKB, RT, 3427 GR	NMPM Lea County
NOTICE OF INTE	PLUG AND ABANDON REMEDIAL CHANGE PLANS COMMENC CASING TE	SUBSEQUENT REPORT OF: WORK ALTERING CASING PLUG AND ABANDONMENT EST AND CEMENT JOB
/26/97 MIRU pulling unit. /27/97 RIH with bit and cle PBTD 6,200') Cleane /30/97 RIH with packer and 15% HCl. Swabbed by	Killed well. NU BOP. POOH was ean-out bailer. Tagged fill and ed out to 6130'. tubing. Set packer at 5350'. ack load. It packer. RIH with 170 jts 2 3 ods.	ith tubing and packer. t 5800' (Perfs: 5,444' to 5,852 - Acidized with 3,000 gals
I hereby certify that the information above is true and SIGNATURE PRINT NAME RON Lechwar (This space for State Use) ORIGINAL SIGNED	mue Project	Manager 5/8/97 (915)682-6612 TELETHONE NO.
(This space for State Use) ORIGINAL SIGNED DISTRICT I	SUPERVISOR	UN 16 1997

Rate/Time Graph

State, County: Lease Name: Location:

BRUNSON-ARGO NO. 18 (020000) NM, LEA

10/22S/37E

Field Name:

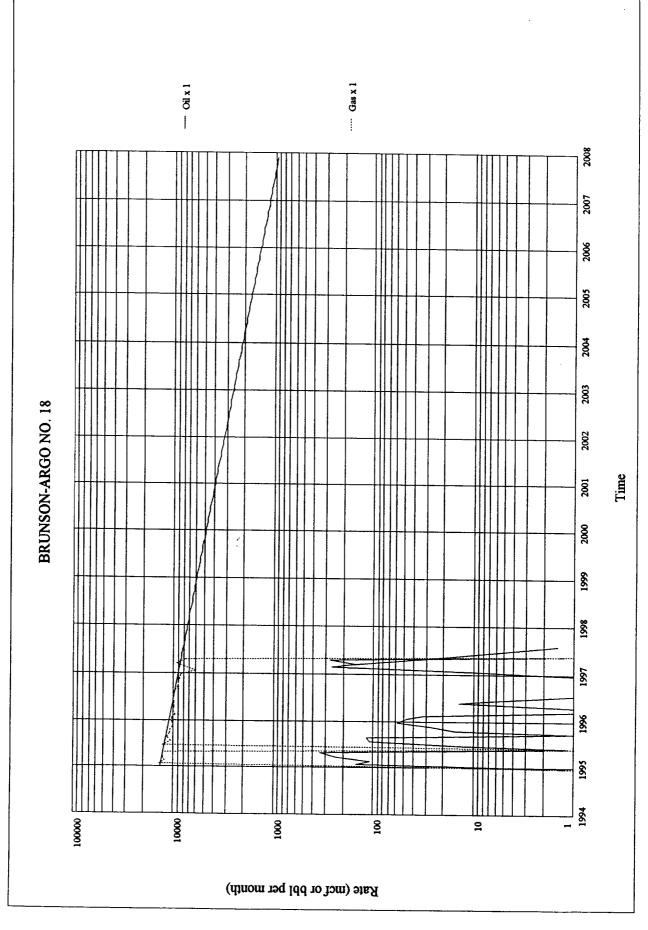
Operator:

BLINEBRY OIL AND GAS

8/12/1997 1:53 PM

Date: Time:

TITAN RESOURCES I, INC.



TITAN RESOURCES I, INC.

PRODUCTION PROJECTION

Lease: Brunson-Argo No. 18

Pool: 72480 Blinebry Oil and Gas

<u>Date</u>	Oil, Bbls	Gas, Mcf
Jun-97	6	8155
Jul-97	2	8,017
Aug-97	1	7,880
Sep-97	0	7,746
Oct-97	0	7,614
Nov-97	0	7,485
Dec-97	0	7,357
Jan-98	0	7,232
Feb-98	0	7,109
Mar-98	0	6,988
Apr-98	0	6,869
May-98	0	6,752
Jun-98	0	6,637
Jul-98	0	6,524
Aug-98	0	6,413
Sep-98	0	6,304
Oct-98	0	6,197
Nov-98	0	6,091
Dec-98	0	5,988
Jan-99	0	5,886
Feb-99	0	5,786
Mar-99	0	5,687
Apr-99	0	5,590
May-99	0	5,495
Jun-99	0	5,402
Jul-99	0	5,310
Aug-99	0	5,220
Sep-99	0	5,131
Oct-99	0	5,043
Nov-99	0	4,958
Dec-99	0	4,873
Jan-00	0	4,790
Feb-00	0	4,709
Mar-00	0	4,629
Apr-00	0	4,550
May-00	0	4,472
Jun-00	0	4,396
Jul-00	0	4,321
Aug-00	0	4,248
Sep-00	0	4,176
Oct-00	0	4,105
Nov-00	0	4,035
Dec-00	0	3,966
Jan-01	0	3,899

TITAN RESOURCES I, INC.

PRODUCTION PROJECTION

Lease: Brunson-Argo No. 18

Pool: 72480 Blinebry Oil and Gas

<u>Date</u>	Oil, Bbls	Gas, Mcf
Feb-01	0	3,832
Mar-01	0	3,767
Apr-01	0	3,703
May-01	0	3,640
Jun-01	0	3,578
Jul-01	0	3,517
Aug-01	0	3,457
Sep-01	0	3,398
Oct-01	0	3,341
Nov-01	0	3,284
Dec-01	0	3,228
Jan-02	0	3,173
Feb-02	0	3,119
Mar-02	0	3,066
Apr-02	0	3,014
May-02	0	2,962
Jun-02	0	2,912
Jul-02	0	2,862
Aug-02	0	2,814
Sep-02	0	2,766
Oct-02	0	2,719
Nov-02	0	2,672
Dec-02	0	2,627
Jan-03	0	2,582
Feb-03	0	2,538
Mar-03	0	2,495
Apr-03	0	2,453
May-03	0	2,411
Jun-03	0	2,370
Jul-03	0	2,330
Aug-03	0	2,290
Sep-03	0	2,251
Oct-03	0	2,213
Nov-03	0	2,175
Dec-03	0	2,138
Jan-04	0	2,102
Feb-04	0	2,066
Mar-04	0	2,031
Apr-04	0	1,996
May-04	0	1,962
Jun-04	0	1,929
Jul-04	0	1,896
Aug-04	ŏ	1,864
Sep-04	Ö	1,832
Oct-04	ŏ	1,801
·	•	1,001

TITAN RESOURCES I, INC.

PRODUCTION PROJECTION

Lease: Brunson-Argo No. 18

Pool: 72480 Blinebry Oil and Gas

<u>Date</u>	Oil, Bbls	Gas, Mcf
Nov-04	0	1,770
Dec-04	0	1,740
Ion Of	0	
Jan-05	0	1,710
Feb-05	0	1,681
Mar-05	0	1,653
Apr-05	0	1,625
May-05	0	1,597
Jun-05	0	1,570
Jul-05	. 0	1,543
Aug-05	. 0	1,517
Sep-05	0	1,491
Oct-05	0	1,466
Nov-05	0	1,441
Dec-05	0	1,416
Jan-06	0	1,392
Feb-06	ŏ	1,368
Mar-06	Ŏ	1,345
Apr-06	Ö	1,322
May-06	Ö	1,300
Jun-06	Ö	1,300
Jul-06	Ŏ	1,278
Aug-06	Ö	1,234
Sep-06	Ö	1,213
Oct-06	Ö	1,213
Nov-06	0	1,172
Dec-06	0	1,172
200 00	V	1,132
Jan-07	0	1,133
Feb-07	0	1,114
Mar-07	0	1,095
Apr-07	0	1,076
May-07	0	1,058