

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10179
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRUNSON ARGO
8. Well No. 18
9. Pool name or Wildcat DRINKARD-BLINEBRY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3427' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Mobil Producing TX & N.M. Inc., As Agent for Mobil Exp. & Prod. U.S. Inc.
3. Address of Operator 12450 Greenspoint Drive, Houston, TX 77060-1991
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 2080 560 Feet From The EAST W Line Section 10 Township 22S Range 37E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: AMENDMENT TO REPORT DATED 6/20/94 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/28/94 RU to pull 2-3/8" tubing. SWI.
4/19/94 RU perforators. Set CIBP @ 6200' w/10' cmt. Perforate Blinbry 5444-5852'.
4/20/94 POOH w/tbg. Rig up acid pumper. SWIFN.
4/21/94 Held safety meeting. RU & replace sand line. Swab well down to seat nipple.
SWI to watch for pressure build up.
4/22/94 Frac well w/60,000 gal 50 quality CO2 foam carrying 190,500 lb 20/40 Ottawa Sand.
SWI to rig down frac lines and RU well testers.
4/23- Continued to test well.
4/27/94
4/28/94 Held safety meeting. Rig down. Clean around location. Move off. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia B. Swanner TITLE Regulatory Tech/Asst. DATE 8/25/94
TYPE OR PRINT NAME Patricia B. Swanner TELEPHONE NO. 775-2081

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 30 1994

2A Drinkard

RECEIVED

AUG 28 1994

OFFICE