

10. OF COPIES RECEIVED		
DISTRIBUTION		
ANTA FE		
ILE		
.S.G.S.		
.AND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
NM-633

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Barnson Argo
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 18
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2020 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Driskard
15. Elevation (Show whether DF, RT, GR, etc.) 3427 Gr.	12. County Hed

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate additional Perforations And stimulate in same zone, as Per attached Procedures.

RECEIVED

SEP 8 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine W. Tucker TITLE Authorized Agent DATE 9-7-72

APPROVED BY Joe D. Ramey TITLE Dist. I. Surv. DATE SEP 11 1972

CONDITIONS OF APPROVAL, IF ANY:

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRUNSON - ARGO Well No. 18
Field: DRINKARD
County: LEA State: NEW MEXICO

RECOMMENDED PROCEDURE:

1. MOVE IN A PULLING UNIT, PULL THE PRODUCING EQUIPMENT, AND CLEAN THE WELL OUT TO PBTD OF 6535'.

2. SPOT 500 GALS OF 15% NON-EMULSION, HCL ACID FROM PBTD OF 6535' AND PERFORATE THE FOLLOWING INTERVALS IN THE DRINKARD FORMATION WITH 1 JSPP:

6295' - 6327' - 32' - 32 HOLES

6354' - 6367' - 13' - 13 HOLES

6384' - 6409' - 25' - 25 HOLES

6416' - 6422' - 6' - 6 HOLES

6426' - 6433' - 7' - 7 HOLES

6436' - 6449' - 13' - 13 HOLES

6454' - 6468' - 14' - 14 HOLES

6472' - 6481' - 3' - 3 HOLES

TOTALS - 186'0A - 113 HOLES

PERFORATIONS WERE SELECTED FROM SCHLUMBERGER'S SP-LATERALOG LOG, DATED 8-6-48.

3. ACIDIZE THE DRINKARD PERFORATIONS (6295' - 6525' - 230'0A - 263 HOLES) WITH 7500 GALS OF 15% NON-EMULSION, HCL ACID. TREAT AT 5 TO 7

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRUNCON - ARGO Well No. 18
Field: DRINKARD
County: LEA State: NEW MEXICO

RECOMMENDED PROCEDURE:

1. PLS / MIN AND USE 1400 LBS OF BENZOIC
ACID FOR SELECTIVITY. INJECT 350 LBS
OF BENZOIC ACID AFTER EACH 1500 GALS
OF TREATMENT FLUID.

4. CLEAN OUT, SWAB, AND TEST THE WELL
AS REQUIRED.

5. RETURN THE WELL TO PRODUCTION.

DIAGRAMMATIC WELL SKETCH

BRUNNEN - 1730

WELL NO 18

DRINKARD

FIELD

LEA

COUNTY, NEW MEXICO

S.L. Elevation = 3427

