DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II District Office. Submit 2 copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-116 Revised 1/1/89

## OIL CONSERVATION DIVISION

## **GAS-OIL RATIO TEST**

P.O. Drawer DD, Artesia, NM 88210  DISTRICT III  1000 Rio Brazos Rd., Aztec, NM 87410	, 		~			2040 Santa	Pac Fe, N	2040 Pacheco St. Santa Fe, NM 87505	()		-				12-1-98	98
		(				GAS-OIL RATIO TEST	L R/	\TIO TI	EST						2	
Operator Titan Resources I, Inc.					Blin	Pool Blinebry Oil and Gas (Pro Gas))	Gas	(Pro Gas))					County			
Address 500 West Texas, Suite 500, Midland, Texas 79701	xas 7970	7				1 7	TYPE OF	S ₩ —	Scheduled	Ž						J
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LEASE NAME	o E NE	_ _	S T	$\dashv$	<u>"   </u>	DATE OF TEST	TATUS	CHOKE	TBG. PRESS.	DAILY ALLOW-	LENGTH OF TEST	WATER	PROD. DURING TEST	OIL	GAS	GAS - OIL RATIO
Brunson Argo			_	4	+		-			ל <u>סר</u> ני	1100143	BBLS.	9	BBLS.	M.C.F.	CU.FT/BBL.
30-025-10137 Aschagal	d d	Φ.	φ	22	37	10/02/98	ס				24	œ	39.20	ω	8	22000
30-025-10144 Medonaid & to C	12	I	ω	22	37	10/05/98	ס				24	<u> </u>	39.20	N	35 	17500
0-025-10145 Thelandy 11 to	) 13	>	φ 	22 37		10/07/98	ס			<del>-</del>	24	44		<u> </u>	182	16545
25-10179 Judgasily Hold	18	(0)	70	22 37		10/07/98	ס				24	12	40.90	7	277	39571
30-025-33824 NCT- Kountitu	21	T	<del>-</del>	22 37		10/06/98	ס				24	<u></u>	38.80	2	459	229500
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Instructions:	_	-	-	R	7-18	1	77	TUM 22628								
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Specific gravity base will be 0.60.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Date

l elephone No. (915)498-8604 Printed name and title

Engineering Tech

11/24/98

Signature Shirley Melton

of hurling

complete to the best of my knowledge and belief I hereby certify that the above information is true and

in order that well can be assigned increased allowables when authorized by the Division.

Report casing pressure in lieu of tubing pressure for any well producing through casing

which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.