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## NEW MEXICO OIL CONSERVATION COMMISSION

|      | SANTA FE   | '  | REQUES:  | ж  | Supersedes Old C-104 and C-11         |                                 |  |  |
|------|--|--|--|--|---------------------------------------|---------------------------------|--|--|
|      | FILE   |  | REQUEST FOR ALLOWABLE<br>AND                                   |  |                                       |                                 |  |  |
|      | U.S.G.S.   | AUTHOR   | AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  26 AH 265 |  |                                       |                                 |  |  |
|      | LAND OFFICE  |  |  |  | [15] 7/20                             | AN 10-                          |  |  |
|      | TRANSPORTER GAS :  |  |  |  | 7, 20                                 | M7 65                           |  |  |
|      | OPERATOR   |  |  |  |                                       |                                 |  |  |
| 1.   | PRORATION OFFICE   |  |  |  |                                       |                                 |  |  |
|      | Cperator   |  |  |  |                                       |                                 |  |  |
|      | Gulf Oil Corporation  Address  |  |  |  |                                       |                                 |  |  |
|      | P. C. Box 570, Nobbe, Next co  Reason(s) for filing (Check proper box)  Other (Please explain)   |  |  |  |                                       |                                 |  |  |
|      | Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Other (Please explain)  To charge well number a formerly South  |  |  |  |                                       |                                 |  |  |
|      | Recompletion   | Oil  |  | Con Contract Plan?   | III INDIKAR                           | - Interty Soltn                 |  |  |
|      | Change in Ownership  | Casinghead   | Cas Core   | Gas Carries Scot   | 13 OHL 10                             | Well No. 90                     |  |  |
|      | John Julian Juli | Casinghous   |  | Tenadre  |                                       |                                 |  |  |
|      | If change of ownership give name and address of previous owner   |  |  |  |                                       |                                 |  |  |
| II.  | DESCRIPTION OF WELL AND  | LEASE  | Walt No   Rool 2   | Jame, Including Fermation  | Terca                                 | of T. ongo                      |  |  |
|      |  | Though &   | i _  |  |                                       | of Lease                        |  |  |
|      | South Persone Skally   | CIRC   | 168 Per  | arces Scolly - Grayb   | urg State,                            | Federal or Fee Fee              |  |  |
|      |  | ١٨.  |  |  |                                       |                                 |  |  |
|      | Unit Letter I ; 198  | Feet From 7  | The <b>south</b> L   | ine and 615 re   | et From The                           | east                            |  |  |
|      | Line of Section 10 , To  | ownship  | Range  | 378 , NMPM,  | lea.                                  | Q                               |  |  |
|      | Line of Section 10 , 10  | ownship ###  | Range  | Jagos , INIVIEW,   | LAPEL                                 | County                          |  |  |
| III. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  |  |  |  |                                       |                                 |  |  |
|      | Name of Authorized Transporter of O  | me of Authorized Transporter of Other or Condensate Address (Give address to which approved copy of this form is to be sent) |  |  |                                       |                                 |  |  |
|      | Shell Pipeline Corporation Box 1910, Milland, Tenas  |  |  |  |                                       |                                 |  |  |
|      | Name of Authorized Transporter of Casinghead Gas [W] or Dry Gas Address (Give address to which approved copy of this form is to be sent)   |  |  |  |                                       |                                 |  |  |
|      | Warren Petroleum Corporation Box 1589, Tules, Oklahoma   |  |  |  |                                       |                                 |  |  |
|      | If well produces oil or liquids,   | Unit Sec.  | Twp. Rge.  | Is gas actually connected?   | When                                  |                                 |  |  |
|      | give location of tanks.  | н По   | 228 371  | y co   | Union                                 | own                             |  |  |
|      | If this production is commingled w   | ith that from any  | other lease or poo   | l. give commingling order numl   | per:                                  |                                 |  |  |
| IV.  | COMPLETION DATA  |  |  |  |                                       |                                 |  |  |
|      | Designate Type of Complete   | ion = (X)  | Well Gas Well  | New Well Workover De   | epen   Plug                           | Back   Same Restv. Diff. Restv. |  |  |
|      |  |  |  |  | · · · · · · · · · · · · · · · · · · · |                                 |  |  |
|      | Date Spudded   | Date Compl. Rea  | dy to Prod.  | Total Depth  | P.B.T                                 | .D.                             |  |  |
|      |  |  |  |  |                                       |                                 |  |  |
|      | Pool   | Name of Produci:   | ng Formation   | Top Oil/Gas Pay  | Tubin                                 | g Depth                         |  |  |
|      |  |  |  |  |                                       |                                 |  |  |
|      | Perforations   |  |  |  | Depth                                 | Casing Shoe                     |  |  |
|      | TUBING, CASING, AND CEMENTING RECORD   |  |  |  |                                       |                                 |  |  |
|      |  |  |  |  | <del></del>                           | SACVECEMENT                     |  |  |
|      | HOLE SIZE  | CASING &   | TOBING SIZE  | DEPTH SET  |                                       | SACKS CEMENT                    |  |  |
|      |  |  |  |  |                                       |                                 |  |  |
|      | <u></u>  |  |  |  |                                       |                                 |  |  |
|      | 1  |  |  |  | <del></del>                           |                                 |  |  |
| *7   | THE COURSE DAME AND DECAUSED I   | COD ALLOWARE   | F // /   |  |                                       |                                 |  |  |
| ٧.   | EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)  |  |  |  |                                       |                                 |  |  |
|      | Date First New Cil Run To Tanks Date of Test   |  |  | Producing Method (Flow, pump, gas lift, etc.)  |                                       |                                 |  |  |
|      |  |  |  |  | .,,                                   |                                 |  |  |
|      | Length of Test   | Tubing Pressure  |  | Casing Pressure  | Choke                                 | Size                            |  |  |
|      |  |  |  |  |                                       |                                 |  |  |
|      | Actual Prod. During Test   | Oil-Bbls.  |  | Water-Bbls.  | Gas-1                                 | MCF                             |  |  |
|      |  |  |  |  |                                       |                                 |  |  |
|      | l  |  |  |  |                                       |                                 |  |  |
|      | GAS WELL   |  |  |  |                                       |                                 |  |  |
|      | Actual Prod. Test-MCF/D  | Length of Test   |  | Bbls. Condensate/MMCF  | Gravit                                | y of Condensate                 |  |  |
|      |  |  |  | The state of the s | 3.2411                                | ,                               |  |  |

Casing Pressure

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Area Production Number

Tubing Pressure

(Title)

July 13, 1965

(Date)

OIL CONSERVATION COMMISSION

Choke Size

| APPROVED | July 15     |           | . 19 65 |
|----------|-------------|-----------|---------|
| BY       | PCTI        | To Marie  | 1       |
| TITLE    | Supervisor. | Mistelci. | \$1     |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$  All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.