NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OF			
SANTA FE		CONSERVATION COMMISSION	Form C-104	
FILE	KEQUESI	FOR ALLOWABLE AND	Supersedes Old C-104 and C- Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR		0.45	
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
IRANSPORTER   OIL   GAS				
OPERATOR	- <del></del>			
BROD ATION OF FIGE				
Operator Operator				
Address	o <sub>1</sub> ,			
Reason(s) for filing (Check proper	u l'andico			
		Other (Please explain)		
New Well	Change in Transporter of:	lo change les	se mue and well maker	
Recompletion	Oil Dry G	= 0 Team As o-	-1-65,	
Change in Ownership	Casinghead Gas Conde	A. B. Baker	<i>(</i> 12	
and address of previous owner  DESCRIPTION OF WELL AN  Lease Name		ime, Including Formation	Kind of Lease	
Je in Lemmana Licel	ly limit 10 90 Feru	ose Skelly - Greyburg	State, Federal or Fee <b>766</b>	
Unit Letter;;	980 Feet From The <b>south</b> Li	ne and 615 Feet Fro	om The	
Line of Section 10	Township <b>22S</b> Range	37 <b>E</b> , NMPM,	Lea County	
Name of Authorized Transporter of  Sight Pipeline Corrections of Authorized Transporter of	G. E. Charles	Address (Give address to which app	proved copy of this form is to be sent)	
	Casinghead Gas 🔃 or Dry Gas 🗌	Address (Give address to which app	proved copy of this form is to be sent)	
Rolly Gil Canany	Unit Sec. Twp. Age.	Box 1135, Emico,		
If well produces oil or liquids, give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		When	
		Yes	Unknown	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	-		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Sate Spadded	Date Compt. Neddy to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	ivania di Padasing Paniana.	1.00 011/ 345 1 4/	rabing Depth	
Perforations			Depth Casing Shoe	
			- F	
	TUBING CASING AN	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		32	SACKS CEMENT	
TEST DATA AND REQUEST			oil and must be equal to or exceed top allou	
OIL WELL Date First New Cil Run To Tanks		epth or be for full 24 hours)	1.6	
Date : hat New Cir nun 10 lunks	Date of Test	Producing Method (Flow, pump, gas	uju, etc.)	
Length of Test	Tubing Programs	Casing Process	Chaha Ci-	
ength of Test Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Can MCE	
	OII - Bbis.	, water - DDIS.	Gas-MCF	
l		<u> </u>		
CACMEY				
GAS WELL Actual Prod. Test-MCF/D	LAb CT			
The trade I tout I cot - MIDE/D	Length of Test	Bbl's. Condensate/MMCF	Gravity of Condensate	

resting Method (pitot, back pr.) Tubing Pressure

ico Production line, or

to 14, 2,69

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

APPROVED rvisor, District Vi TITLE

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.