

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BEC Corporation		Well API No.
Address P.O. Box 1392 Midland, Texas 79702		
Reason(s) for Filing (Check proper box) New Well ☐ Recompletion ☐ Change in Operator ☐		☒ Other (Please explain) Return to Production Change in Transporter of: Oil ☒ Dry Gas ☐ Casinghead Gas ☒ Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Baker "B"	Well No. I	Pool Name, Including Formation Penrose Skelly Grayburg	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 10 Township 22S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texaco Trading & Transportation, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 6196 Midland, Texas 79711-0196					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Pet. Co.-Div. of Chevron USA, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 10	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When? 6-7-84
If this production is commingled with that from any other lease or pool, give commingling order number: DHG-787						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature George Van Husen
George Van Husen Agent
Printed Name Title
11-14-91 915 682-1828
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 15 1991
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 18 1991

CCC
HOBBS OFFICE