STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT Form C-104 Revised 10-01-78 Format 06-01-83 DISTR BUTION **OIL CONSERVATION DIVISION** Page 1 SANTA PE P. O. BOX 2088 FILE SANTA FE, NEW MEXICO 87501 U.1.0.1. LAND OFFICE OIL TRANSPORTER GAS REQUEST FOR ALLOWABLE OPERATOR AND PROMATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Creatalot Bliss Petroleum, Inc. Address P. O. Box 1817, Hobbs, N.M. 88240 Reason(s) for filing (Check proper box) Other (Please explain) Now Well Change in Transporter of: Recompletion 01 X I Dry Gas Change in Ownership Castnohead Gas Condensate If change of ownership give name and address of previous owner_ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease Name Kind of Lease Leose No. Baker "B" 2 State, Federal or Fee Eumont Yates - SR-O Fee Location 15 : 1980 Κ Line and _ 1980 Unit Letter Feet From The South Feet From The West Line of Section 10 Township 22SRange 37E . NMPM. Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Off or Condensate Address (Give address to which approved copy of this form is to be sent) Gas Well Hame of Authorized Transporter of Casinghead Gas or Dry Gas [] Address (Give address to which approved copy of this form is to be sent) Warren Petroleum, Inc P. O. Box 1589, Tulsa. <u>Okla</u> 74102 Unii , Sec. Twp. Ree. Is gas actually connected? When If well produces oil or liquids, cive location of tanks. Yes 9-5-85 If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Raul Bliss
(Signature)
President .
(Title)
September 6, 1985
(Date)

APPROVED SEP 1 0 1985					
BY	Eddia 137 Sony				
	<u>CH S. Cen inspector</u>				
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation 'tests taken on the well in accordence with nuce tit.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Designate Type of Completi	on - (X)	1 Oil Well	Gas Well 1	New Well	Workover 1	Deepen I	Plug Back	Same Restv.	Diff. Rea
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Cil/Gas Pay			Tubing Depth		
Perforations	<u> </u>			<u></u>			Depth Canir	ng Shoe	
· · · · · · · · · · · · · · · · · · ·		TUBING,	CASING, AN	D CEMENTI	NG RECORI	.			
HOLE SIZE CASIN		NG & TUBI	NG SIZE		DEPTH SE	Т	SACKS CEMENT		
							•		
	<u> </u>								

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or esseed top allo OIL WELL able for this depth or be for full 24 hows)

Date First New Oil Run To Tanzs	Date of Test	i, elc.j	
Length of Test	Tubing Pressure	Casing Pressure	Choko Size
Actual Prod. During Test	O11 - Bb1s.	Watst-Bbis,	Gas-MCF

GAS WELL

Actual Prod. Test+MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size

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