

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-10184	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. -	
7. Lease Name or Unit Agreement Name Baker B	
8. Well No. 3	
9. Pool name or Wellcat Penrose Skelly Grayburg	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator BEC Corporation	
3. Address of Operator P.O. Box 1392 Midland, Texas 79702	
4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 10 Township 22S Range 37E NMPM Lea County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3422' GR	
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 20-23, 1997
Rigged up on Baker B-3 to pull packer and work string. Lay down 3 Jts. tubing. Packer Stuck. Attempted to unstick packer. Ran Free-Point and found casing collapsed @ 2000'. Called Commission.
Squeezed Penrose Skelly Grayburg perforations with 125 Sx plug. Shot-off tubing @ 2000'. Set 25 Sx plug. Stand back 5 Stands. WOC.
Go in hole & tag plug. No tag. TOH. Find 1 1/2 Bbls cement in bottom 8 Jts Tubing. Re-pump plug @ 2000'. Tag Plug.
Set 45 Sx plug @ 602'. Plug Held. Lay down ~~XX~~ work string and move off rig. Steel Marker to be set.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE Production Supt.	DATE 2-26-97
TYPE OR PRINT NAME O.T. Maxwell		915 682-1828 TELEPHONE NO.

(This space for State Use)

APPROVED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE FEB 25 2003

CONDITIONS OF APPROVAL, IF ANY:

JC

da