			;	
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	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
I.	TRANSPORTER	OIL		
		GAS	ĺ	
	OPERATOR			
	PRORATION OFFICE			

DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE		Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S.	ALITHORIZATION TO 3	0 AC		
LAND OFFICE	AUTHORIZATION TO	195° 22 Au 200		
TRANSPORTER OIL GAS		AND RANSPORT OIL AND NATUR	31 HM -62	
OPERATOR				
I. PRORATION OFFICE				
Operator Call Corporate	ion			
Dox 670, Hobbs, N	les berico			
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:		l mader - formerly South	
Recompletion	Oil Dry	Gas .	•	
Change in Ownership	Casinghead Gas Co	ndensate Paritons Sicelli	y Unit 10 Well No. 120	
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AN Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease	
South Paurosa Ska	lly Unit 171 P	enrose Sicelly - Grayburg	State, Federal or Fee Fee	
Unit Letter L ; 15	P80 Feet From The south	Line and 660 Feet From	n The West	
Line of Section 10	Township Range	37E , NMPM,	Lac	
	, and	y INISIL 1909	County	
Name of Authorized Transporter of Shell Pipoline Co		GAS Address (Give address to which app. Box 1914, Indiana.	roved copy of this form is to be sent)	
Skelly Oil Company		Address (Give address to which appropriately 1135, famics,	roved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? W	Then Unitarioum	
If this production is commingled		ol, give commingling order number		
	Oil Well Gas Well		ELLY OLL COMPANY MERCIA	
Designate Type of Comple	tion = (X)		TO GETTY OIL COMPANY.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Gii/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE 8175		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
i				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow	
OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		•	C.I.O.A.G. GIZE	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
CAS WELL			1	
GAS WELL Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Date Controlled to Marion	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	011 001/05	A TION COMMUNICATION	
CLAIRICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the sules on	d regulations of the Oil Conservatio	APPROVED	15, 19 65	
Commission have been complied	with and that the information give		Janes	
	he best of my knowledge and belief		W. L. Wart Oak	

(Signature)
Area Production linnager

July 13, 1965

(Date)

Supervisor, District /

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SACALTI VI A SALIARE AN ARTIC PRISLICA DA LA BALAZIO MINA ER SIRER SARVER EM COAREMAL