NUMBER DI	DISTRIBUTION		I								
SANTA FO FILE U.S.G.S.				NEW MEXI		01L CC	DNSER	VATION	COMMISSIO	И	FORM C-103
TRANSPOR									ON WELLS	in the second seco	(Rev 3-55)
OPERATOR	·		(Subr	nit to approp	oriate	District	t Office	as per Co	ammission Rule	1106)	· •
ame of C			-			Addres	-				<u>.</u>
ease			Company	Well No.	Unit	Letter	Box Section	38 Ho Township	bbs, New Me	Range	· · · · · · · · · · · · · · · · · · ·
ate Work	Baker Performed		Pool	3		N.T.H	10	2	2\$		37-B
	thru 15, 1		Perron	s Skelly		_		County	Lee		
Bogin	· D-:11:- a (THIS I	S A REPORT				te block)			
Begin	nniog Drilling C eine	peration:		asing Test an		nent Job	0	Other (-		
			ture and quantity	emedial Work					ture Treatm	ent	
tnessed b	by R. L. Gal l			Position Area	Fore	1316. <u>71</u>	C	ompany Ska	-11- 64) Ca		
	· .	300n	FILL IN BEI	Area LOW FOR R	EMED	IAL WO	ORK REF	Ske	ully Oil Com NLY	apany.	
F Elev.	R. L. Call	T D		Area LOW FOR R	EMED		DRK REI	Ske Ports of	NLY		
F Elev. 3,4	R. L. Call	т D 3,1	735'	Area LOW FOR R ORIGIN	EMED NAL W	VIAL WO		Ske PORTS Of Producing 3,608-3	NLY Interval	Compl.	etion Date 1, 1940
F Elev. 3,4 Ding Dian 2*	R. L. Call	т D 3,1	735' Tubing Depth	Area LOW FOR R ORIGIN	EMED NAL W	VIAL WO	DRK REF	Bke PORTS Of Producing 3,608-3	NLY	Compl May Depth	1, 1940
F Elev. 3,4 bing Dian 2 [#]	R. L. Call	т D 3,1	735' Tubing Depth	Area LOW FOR R ORIGIN	EMED NAL W	VIAL WO		Ske PORTS Of Producing 3,608-3	NLY Interval	Compl May Depth	
F Elev. 3,4 bing Dian 2 [#] forated In	R. L. Call OL neter Interval(s)	Т D 3, 1 Т	735' Fubing Depth 3,	Area LOW FOR R ORIGIN		DIAL WO YELL DA		Ske PORTS 0/ Producing 3,608-3	NLY Interval	Compl May Depth	1, 1940
F Elev. 3,4 Ding Dian 2 [#] forated In	R. L. Call OL meter	Т D 3, 1 Т	735' Fubing Depth 3,	Area LOW FOR R ORIGIN PBTD	EMED NAL W	DIAL WO VELL DA	DRK REI	Ske PORTS 0/ Producing 3,608-3 T 7 on(s)	NLY Interval	Compl May Depth	1, 1940
F Elev. 3,4 bing Dian 2 [#] tforated In en Hole In Test	R. L. Call OL neter Interval(s)	T D 3, ' 7 - - 3, 73	735' Fubing Depth 3,	Area LOW FOR R ORIGIN PBTD 708 1 RESULT Gas Pr	EMED NAL W	DIAL WO IELL DA Dil String Producing	DRK REI	Ske PORTS Of Producing 3,608-3 77 77 on(s) Gra	NLY Interval 0il String yburg GOR	Compl. May Depth 3	1, 1940 ,608 '
F Elev. 3,4 bing Dian 2 forated In en Hole In Test Defore orkover	R. L. Call O4 meter interval(s) meteral 3,608 Date of	T D 3, ' 1 - - 3, 7	735 ¹ Fubing Depth 3, 35 ¹ Oil Production	Area LOW FOR R ORIGIN PBTD 708 1 708 1 RESULT Gas Pr MC	E ME D NAL W C P S OF	DIAL WO IELL DA Dil String	DRK REI	Ske PORTS Of Producing 3,608-3 77 77 on(s) Gra	NLY Interval 735 Oil String yburg	Compl. May Depth 3	1, 1940
F Elev. 3,4 bing Dian 2 forated In forated In n Hole In Fest efore orkover After	R. L. Call OA meter interval(s) meterval 3,608 Date of Test	T D 3, ' 7 - 3, 73 1962	735 ¹ Fubing Depth 3, 35 ¹ Oil Production B P D	Area LOW FOR R ORIGIN PBTD 708 1 708 1 Gas Pr MC	EMED NAL W C P S OF roducti F P D	DIAL WO IELL DA Dil String	DRK REI	Ske PORTS Of Producing 3,608-3 77 77 on(s) Gra	NLY Interval 0il String yburg GOR Cubic feet/Bb	Compl. May Depth 3	1, 1940 , 608 •
F Elev. 3,4 bing Dian 2* forated In en Hole In Test before orkover After	R. L. Call OA meter interval(s) meterval 3,608 Date of Test Oct. 8, Fob. 16,	T D 3, ' 1 - 3, 73 - 3, 73 1962 1963	735 ¹ Fubing Depth 3, 35 ¹ Oil Production B P D 3	Area LOW FOR R ORIGIN PBTD 7081 RESULT Gas Pr MC	EMED NAL W C C P S OF FPD 20	Producing WORKO	BRK REI	Ske PORTS 0/ Producing 3,608-3 rr 77 on(s) Gra D	NLY Interval 735 Oil String yburg GOR Cubic feet/Bb 5,667 4,000 formation sizes	Compl May Depth 3	1, 1940 ,608 ' Is Well Potential MCFPD
F Elev. 3,4 bing Dian 2* forated In en Hole In Test Before orkover After orkover	R. L. Call OA meter interval(s) meterval 3,608 Date of Test Oct. 8, Fob. 16, OIL CONS	T D 3, ' 1 - 3, 73 - 3, 73 1962 1963	735 ¹ Fubing Depth 3, 35 ¹ Oil Production B P D 3 5	Area LOW FOR R ORIGIN PBTD 7081 RESULT Gas Pr MC	EMED NAL W C C C P S OF FPD 20 20	Producing WORKO	DRK REI	Ske PORTS OF Producing 3,608-3 T 77 on(s) Gra oduction D that the information knowledg	NLY Interval 735 Oil String yburg GOR Cubic feet/Bb 6,667 4,000 formation given a	Compl May Depth 3 above is	1, 1940 ,608 ' Is Well Potential MCFPD
F Elev. 3,4 bing Dian 2* forated In en Hole In Test Before orkover After orkover	R. L. Call D. Call D. Call D. Constant D. Constant Date of Test Oct. 8, Feb. 16, OIL CONS	T D 3, ' 1 - 3, 73 - 3, 73 1962 1963	735 ¹ Fubing Depth 3, 35 ¹ Oil Production B P D 3 5	Area LOW FOR R ORIGIN PBTD 7081 RESULT Gas Pr MC	EMED NAL W C C P S OF FPD 20 20	Producing WORKO	PRK REI	Ske PORTS OF Producing 3,608-3 T 77 on(s) Gra oduction D that the information knowledg	NLY Interval 735 Oil String yburg GOR Cubic feet/Bb 5,667 4,000 formation sizes	Compl May Depth 3 above is	1, 1940 ,608 ' Is Well Potential MCFPD
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