

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 10185
5. Indicate Type of Lease	STATE FEE ☒
6. State Oil / Gas Lease No.	028970
7. Lease Name or Unit Agreement Name	BAKER B
8. Well No.	4
9. Pool Name or Wildcat	EUNICE SAN ANDRES, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	PO BOX 3109, MIDLAND, TX 79702
4. Well Location	Unit Letter O 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 10 Township 22S Range 37E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER:

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPERATION
CASING TEST AND CEMENT JOB

OTHER:

SUBSEQUENT REPORT OF:

ALTERING CASING
PLUG AND ABANDONMENT

RECOMPLETE TO SAN ANDRES

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-04-01: MIRU. INSTL BOP. ND FLANGE.
6-05-01: SWAB STOPPED @ 200'. RD SWAB. LD 70B JTS 2 3/8" TBG-FULL OF SCALE. TIH W/BIT, CSG SCRAPER ON 166 JTS 2 7/8" WS. TAG @ 5135'. PULL BIT TO 4971'.
6-06-01: TIH W/CIBP & SET @ 5040'. TA PADDOCK. TIH W/CMT BAILER & DUMP 35' CMT ON CIBP. NEW PBTD @ 5005'. TIH W/2 7/8" TBG OPEN ENDED TO 4907'. CIRC HLE W/130 BBLS 2% KCL WTR. TRY TO PRESS CSG. PUMP INTO @ 1.2 BPM @ 400#.
6-07-01: TIH W/GR/CNL/CBL & LOG W/CNL 5000-2800, CBL 5000-3500, FL @ 4000'. UNABLE TO FIND CMT TOP CSG WON'T HOLD FL. TAG CIBP @ 5005'. TIH W/PKR, & SN ON 160 JTS 2 7/8" TBG. SET PKR @ 4975'. TRY TO TEST CIBP. PUMP 60 BBLS ON VAC. CIBP NOT HOLDING. LOAD BACKSIDE W/50 BBLS 2% KCL WTR & TEST TO 500#-OK. REL PKR & TAG CMT @ 5020'. PKR SWINGING @ 1873'.
6-08-01: TIH W/CIBP #2. SET @ 5975'. TIH W/CMT BAILER. DUMP 35' CMT IN 2 RUNS. NEW PBTD-4940'. RD WL.
6-11-01: TIH W/160 JTS 2 7/8" TBG OPEN ENDED TO 4961'. DISPL HLE W/130 BBLS 2% KCL WTR. PRESS CSG & CIBP TO 550# ON CHART FOR NMOCD FOR 30 MINS. RAN CBL 4952-1060. CMT TOP @ 2182'.
6-12-01: TIH W/PERF GUNS & PERF SAN ANDRES FORMATION 3885-87,3894-97,3900-10,3858-71,3838-50,3852-56. TIH W/PKR & SN ON 120 JTS 2 7/8" WS. SET PKR @ 3729'. LOAD & TEST BACKSIDE TO 500#.
6-13-01: ACIDIZE SAN ANDRES PERFS 3838-3910 W/5000 GALS 15% NEFE HCL. RU SWAB. FL @ 1700'. END FL @ 1550'.
6-14-01: FLOW TO FRAC TANK. KILL W/20 BBLS 2% KCL WTR. REL PKR. TIH W/96 JTS 2 3/8" TBG.
6-15-01: TIH W/TBG, PIN COLLAR, SN, TAC. TBG @ 4100. SN @ 4067. TAC @ 3799. NDBOP. NUWH. TIH W/STRAINER NIPPLE, PUMP, SNKR BARS ON RDS. RIG DOWN. W/O PU.
6-20-01: SET PUMPING UNIT
6-21-01: HU ELECTRICITY TO UNIT.
6-28-01: ON 24 HR OPT. PUMPED 14 BO, 81 BW, & 341 MCF.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 8/20/01

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 915-688-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

2A Paddock