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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5-NMOCC-HOBBS 1-BW, PROD CLK
1-R. J. STARRAK-TULSA 1-BH, FIELD CLK
1-A. B. CARY-MIDLAND 1-FILE
1-MYM, ENGR
1-CM, FOREMAN

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Baker "B"
9. Well No. 4
10. Field and Pool, or Wildcat Tubb
12. County Lea
19. Proposed Depth 6200'
19A. Formation Tubb
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3406' DF
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Pending
22. Approx. Date Work will start Pending W.I. Approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL ☐ DEEPEN ☒ PLUG BACK ☐

b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE
AND 1980 FEET FROM THE East LINE OF SEC. 10 TWP. 22S RGE. 37E NMPM

19. Proposed Depth
6200'

19A. Formation
Tubb

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
3406' DF

21A. Kind & Status Plug. Bond
Blanket

21B. Drilling Contractor
Pending

22. Approx. Date Work will start
Pending W.I. Approval

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16	13 3/8	36	269	250	
10	8 5/8	28	2815	1600	
7 1/4	5 1/2	17	5169	450	
	4" liner	9.5	6200	500	4869'

1. Rig up pulling unit. Pull rods and pump. Install BOP. Pull tbg.
2. Pick up work string and 5 1/2" csg. scrapper. Clean out csg. and circ. hole clean.
3. Trip in hole with cement retainer and set 50' above Paddock perms. (5080-5148'). Squeeze using 450 sxs Class "C" cement containing 5/10 of 1% Halad-9 and tail in with 100 sxs Class "C" neat cement.
4. WOC 10 hrs.
5. Drill out and test squeezed perms. to 1000#.
6. Deepen using 4 3/4" bit to approximately 6200'. Circulate hole clean.
7. Run GR/CN/DL/Caliper from 5169-6200', and Dual Induction Log 5169-6200'.
8. Circulate hole clean. Set liner at 6200'. Cement liner with volume determined by log.
9. WOC. Drill out to liner top. Clean out inside of liner to 6150'.
10. Run logs. Perf. Tubb zone and acidize.
11. Swab.
12. Frac if necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

13. Return well to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date March 22, 1979
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY:
DE/
Production from the Tubb will not be authorized until approval is obtained for the non-standard proration unit and simultaneous dedication.

RECEIVED

MAR 28 1979

OIL CORPORATION
ATLANTA, GA