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| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Superseding Old O-101 and O-102
 Effective 1-1-65

5-NMOCC-HOBBS
 1-R.J. STARRAK-TULSA
 1-A.B. CARY-MIDLAND
 1-MYM, ENGR.

1-CM, FOREMAN
 1-BW, PROD CLK
 1-BH, FIELD CLK
 1-FILE

Operator
 Getty Oil Company

Address
 P. O. Box 730, Hobbs, New Mexico 88240

| | |
|---|--|
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Formerly Exxon Corp. Paddock Unit #87 Unsuccessful Waterflood. Returned to Getty as Baker B #4 |
| Recompletion <input type="checkbox"/> | |
| Change in Ownership <input checked="" type="checkbox"/> | |
| Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |

If change of ownership give name and address of previous owner
 Exxon Corp., P. O. Box 1600, Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|---------------------------------|-----------|
| Lease Name Baker B | Well No. 4 | Pool Name, including Formation Tubb | Kind of Lease XXXXXXXXXX Fee | Lease No. |
| Location Unit Letter O ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 10 Township 22S Range 37E, NMPM, Lea County | | | | |

TEMPORARILY ABANDONED DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|-------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Some Restv. | Full Restv. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| Elevations (DF, RSP, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| Perforations | Depth Casing Shoe | | | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

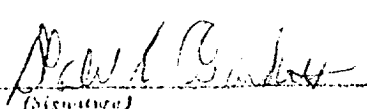
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Testing Method (prod, disk pz.) | Tubing Pressure (psig-in) | Casing Pressure (psig-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett: 
 Area Superintendent
 (Title)

March 22, 1979
 (Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 30 1979**, 19
 BY **Jerry Sexton**
 TITLE **Dist 1, Supv.**

This form is to be filed in compliance with RULE 1104.
 If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the diagraph logs taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and reworked wells.
 Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.

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MAR 28 1979

OIL CONSERVATION
ROADS, E. C.