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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>	5. State Oil & Gas Lease No. -----
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	7. Unit Agreement Name -----
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	8. Farm or Lease Name <b>Baker "B"</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3714' DF</b>	9. Well No. <b>5</b>
	10. Field and Pool, or Wildcat <b>Drinkard</b>
	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Redrill hole from 5120-6550', set 4" OD liner and perforate Drinkard zone.</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

While attempting to cement squeeze Paddock perms. 5060-5112' and Drinkard perms. 6438-6536', the 5-1/2" OD casing parted at 5120' and attempts to re-enter casing at 5120' were unsuccessful. Skelly proposes the following work:

- 1) Move in workover rig.
- 2) Drill sidetracked hole 5120-6550'.
- 3) Set 4" OD casing liner 4820-6550' and cement in place.
- 4) Clean out liner and run GR-Neutron log 4820-6440' PBTB.
- 5) Perforate Drinkard zone 6372-6376', 6380-6382', 6384-6394', 6402-6406' and 6411-6415'.
- 6) Treat perms. 6372-6415' with 1000 gallons acid and ball sealers.
- 7) Fracture treat perms. 6372-6415' with 35,000 gallons gelled brine and 50,000# 20/40 sand in three stages.
- 8) Return well to producing status flowing Drinkard perms. 6372-6415'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 12-12-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 12-12-75

CONDITIONS OF APPROVAL, IF ANY: