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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Baker "B"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3714' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☒ **Squeeze Drinkard perfs. 6438-6536' and**

Paddock perfs. 5060-5112' and treat Drinkard perfs. 6372-6425'

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was completed as a dual producing through Paddock perforations 5060-5112', operated by Exxon Oil Company, and through Drinkard perforations 6372-6425', 6438-6536'.

The following work is proposed for this well:

- 1) Move in workover rig. Pull dual rods and tubing.
- 2) Squeeze lower Drinkard perfs. 6438-6536' with 200 sacks cement.
- 3) Squeeze Paddock perfs. 5060-5112' with 200 sacks cement.
- 4) Test squeezed Drinkard perfs. 6438-6536' and Paddock perfs. 5060-5112'.
- 5) Treat Drinkard perfs. 6372-6425' with 62,000 gallons gelled brine and 75,000# 20/40 sand.
- 6) Clean out to 6425', if necessary.
- 7) Return well to producing status flowing or pumping Drinkard perfs. 6372-6425'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow
SIGNED D. R. Crow TITLE Lead Clerk DATE August 4, 1975
C. J. Signed by John Runyan TITLE Geologist
APPROVED BY John Runyan DATE 8/19/75
CONDITIONS OF APPROVAL, IF ANY: