

COPIES RECEIVED	
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Baker "B"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3714' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Add Drinkard perms. & stimulate** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 11-19-73. Pulled rods and tubing.
- Perforated 5-1/2" casing with two .30" shots per foot 6372-6376', 6380-6382', 6384-6394', 6402-6406', 6411-6415', 6417-6420', and 6423-6425'.
- Ran 39 joints (1206') of 2-3/8" and 156 joints (5064') of 2-1/16" tubing with Baker Model "E" locator seal assembly, seated in Baker Model "D" packer at 6350'.
- Treat perforations 6372-6536' with 3000 gallons of 15% NE acid, 800# rock salt and 800# benzoic acid flakes, in two stages.
- Ran pump and rods. Set pump at 6349'.
- Tested well 11-23-73 to 11-28-73.
- Returned well to production 11-29-73, pumping 6 barrels of oil and 13 barrels of water per day, producing from Drinkard perforations 6372-6536'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(D. R. Crow)** **D. R. Crow** TITLE **Lead Clerk** DATE **12/12/73**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: **See 2. bupv.**