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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Baker "B"	
NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Dual		9. Well No.	
2. Name of Operator		5	
Skelly Oil Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Drinkard	
P. O. Box 1351, Midland, Texas 79701		12. County	
4. Location of Well		Lea	
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM			
THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
		3-24-72 (Drinkard)	3417' DF
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
7322.5'	6550'	Dual	Rotary Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
6438-6536' Drinkard (Humble's Paddock producing from perms. 5060-5112')			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Camma Ray Neutron and Collar Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	44.5#	197'	
9-5/8"	36 & 43.5#	2835'	
5-1/2"	17#	6550'	
CEMENTING RECORD		AMOUNT PULLED	
200 sacks		None	
1400 sacks		None	
400 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-1/16"
			5125'
			2-3/8"
			6350'
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6438-6456', 6440-64', 6468-80' (2 shots per foot for 68 shots); and 6476-80', 6488-6510', 6518-24', 6528-36' (old perms.).		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		6476-6536' 1000 gals. 15% NE Acid	
		6476-6536' 3000 gals. 15% NE Acid, 1000# Benzonic acid & 3 gals. RI-4 Inhib.	
		6438-6480' 68 shots, 0.29" diameter	
		6438-80' 6000 gals. 15% NE Acid & 750# diagent.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		
4-6-72	Pumping		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
5-17-72	24		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
			1
			18
			3
			39°
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold			
35. List of Attachments			
1 copy Camma Ray Neutron and Collar Log.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED (Signed) C. J. LOVE		TITLE Dist. Production Manager	
		DATE May 24, 1972	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy 1100'
T. Salt _____
B. Salt 2390'
T. Yates 2570'
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3870'
T. Glorieta 5055'
T. Paddock _____
T. Blinebry _____
T. Tubb 5990'
T. Drinkard 6390'
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

ern New Mexico

T. Canyon _____

T. Strawn _____

T. Atoka _____

T. Miss _____

T. Devonian _____

T. Silurian _____

T. Montoya _____

T. Simpson _____

T. McKee _____

T. Ellenburger _____

T. Gr. Wash _____

T. Granite **7312'**

T. Delaware Sand _____

T. Bone Springs _____

T. **Clearfork 5460'**

T. **Wichita 6550'**

KB. Permian 7280'

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
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ANNALS OF THE ENTOMOLOGICAL SOCIETY OF AMERICA

OIL CONSERVATION COMM.
ROBBS, R. L.