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FILE		WELL COMP	LETION C	OR RECO	MPLETIO	N REPORT	AND LOG	Sta		Fee X
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la. TYPE OF WELL				·· •• ·· · · · · · · · ·				7. Unit	Agreement Nam	ie
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b. TYPE OF COMPL		ELL LAU W	ELL L	DRY	OTHER			8. Farr	n or Lease Name	9
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THE West LINE OF 15, Date Spudded	sec. 10	TWP. 225	RGE. 371	NMPM		<i>111XIII</i>		Les		
15. Date Spudded	16. Date T.D.	Reached 17. D	ate Compl. (1	Ready to P	rod.) 18. E	Clevations (DF ,	RKB, RT, G	R, etc.)	19. Elev. Cash	iinghead
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CASING SIZE					ort all strinas	set in well)				
CASING SIZE	WEIGHT LE	3./FT. DEF	PTH SET	HOL	E SIZE	set in well) CEME	NTING REC	ORD	AMOU	INT PULLED
13-3/8"	WEIGHT LE	3./FT. DEF	РТН SET	HOL	E SIZE	СЕМЕ		ORD		
	44.5#	3./FT. DEF	197'	HOL	E SIZE	20	0 sacks	ORD	Ne	ne
13-3/8"	44.5# 36 & 4	3.5# 2	197' 835'	HOL	E SIZE	20 140	0 sacks	ORD	No No	ne
13-3/8" 9-5/8" 5-1/2"	44.5# 36 & 4: 17#	3.5# 2	197' 835' 550'	HOL	E SIZE	20 140	0 sacks	ORD	No No	ne
13-3/8" 9-5/8" 5-1/2"	44.5# 36 & 4: 17#	3.5# 2	197' 835' 550'	HOL	E SIZE	20 140	0 sacks 0 sacks 0 sacks		No No	ne
13-3/8" 9-5/8" 5-1/2"	44.5# 36 & 4: 17#	3.5# 2	197' 835' 550'	HOL	SCREEN	20 140	0 sacks 0 sacks 0 sacks		No No No RECORD	ne
13-3/8" 9-5/8" 5-1/2"	44.5# 36 & 4:	3.5# 2. LINER RECORD	197' 835' 550'	HOL	ESIZE	30. SIZE	0 sacks 0 sacks 0 sacks	TUBING	No No No RECORD	one one
13-3/8" 9-5/8" 5-1/2"	44.5# 36 & 4:	3.5# 2. LINER RECORD	197' 835' 550'	HOL	SCREEN	30. SIZE	00 sacks 00 sacks 00 sacks	UBING PTH SE	No No No No T PAG	one one CKER SET
13-3/8" 9-5/8" 5-1/2" 29.	44.5# 36 & 4 17#	3.5# 2 LINER RECORD	197' 835' 550'	HOL	SCREEN	30. SIZE	00 sacks 00 sacks 00 sacks	UBING PTH SE	No No No RECORD	one one CKER SET
13-3/8" 9-5/8" 5-1/2" 29. SIZE	44.5# 36 & 4 17# TOP (Interval, size a	3.5# 2 LINER RECORD BOTTOM nd number)	197' 835' 550'	CEMENT	SCREEN	30. SIZE	00 sacks 00 sacks 10 sacks 11 DE	TUBING PTH SE	No No No No T PAG	CKER SET
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456',	44.5# 36 & 4: 17# TOP (Interval, size a 6440-64',	3.5# 2. LINER RECORD BOTTOM nd number) 6468-80'	197' 835' 550'	CEMENT See per	SCREEN 32. DEPTH	30. 30. SIZE 2-1/16 2-3/8!! ACID, SHOT, FINTERVAL	O sacks O sacks O sacks T DE	FUBING PTH SE 125 350 CEMENT	RECORD T PAGE T SQUEEZE, ET	CKER SET
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68	#EIGHT LE 44.5# 36 & 4: 17# TOP (Interval, size a 6440-64', shots); as	3.5# 2. LINER RECORD BOTTOM and number) 6468-80' and 6476-80	197' 835' 550' SACKS (CEMENT See per	SCREEN 32. DEPTH 6476-6	30. 30. SIZE 2-1/16 2-3/8! ACID, SHOT, FINTERVAL	O sacks O sacks O sacks T DE TRACTURE, AMOU	TUBING PTH SE 125' 350' CEMENT UNT AND	RECORD T PAGE T SQUEEZE, ET D KIND MATERI	CKER SET
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456',	#EIGHT LE 44.5# 36 & 4: 17# TOP (Interval, size a 6440-64', shots); as	3.5# 2. LINER RECORD BOTTOM and number) 6468-80' and 6476-80	197' 835' 550' SACKS (CEMENT See per	SCREEN 32. DEPTH	30. SIZE 2-1/16 2-3/8! ACID, SHOT, FINTERVAL 5361 5361	O sacks O sacks O sacks T DE TSTANDARD SACKS TO	TUBING PTH SE 125' 350' CEMENT JUST AND 18.157	RECORD T PAGE T SQUEEZE, ET D KIND MATERI T NE Acid NE Acid,	CKER SET 6350 TC. AL USED
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68	#EIGHT LE 44.5# 36 & 4: 17# TOP (Interval, size a 6440-64', shots); as	3.5# 2. LINER RECORD BOTTOM and number) 6468-80' and 6476-80	197' 835' 550' SACKS (cement sper	SCREEN 32. DEPTH 6476-6	30. 30. SIZE 2-1/16 2-3/8! ACID, SHOT, FINTERVAL 536' 536'	O sacks O sacks O sacks T DE T Si FRACTURE, AMOU 1000 gai	TUBING PTH SE 125' 350' CEMENT JUST AND 18.15'	RECORD T PAGE T SQUEEZE, ETD KIND MATERI NE Acid NE Acid,	CKER SET 6350 FC. AL USED 1000# Bei
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 69	#EIGHT LE 44.5# 36 & 4: 17# TOP (Interval, size a 6440-64', shots); as 528-36' (o)	3.5# 2 LINER RECORD BOTTOM nd number) 6468-80' ad 6476-80 ld perfs.)	197' 835' 550' SACKS (CEMENT Separates of the control of t	SCREEN 32. DEPTH 6476-6 6438-6	30. 30. SIZE 2-1/16 2-3/8" ACID, SHOT, FINTERVAL 536' 201 480'	O sacks O sacks O sacks T DE T STACTURE, AMOU 1000 gal 1000 gal 1000 gal	TUBING PTH SE 125' 350' CEMENT JUST AND 18.15' 18.15'	RECORD T PAGE T SQUEEZE, ETD KIND MATERI NE Acid NE Acid Lis.RI-4 I	CKER SET 6350 CC. AL USED 1000# Ben 1011.
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 65	#EIGHT LE 44.5# 36 & 4: 17# TOP (Interval, size a 6440-64', shots); as 528-36' (o)	3.5# 2 LINER RECORD BOTTOM nd number) 6468-80' ad 6476-80 ld perfs.)	197' 835' 550' SACKS (CEMENT Separates of the control of t	SCREEN 32. DEPTH 6476-6 6438-6	30. 30. SIZE 2-1/16 2-3/8" ACID, SHOT, FINTERVAL 536' 201 480'	O sacks O sacks O sacks T DE T STACTURE, AMOU 1000 gal 1000 gal 1000 gal	TUBING PTH SE 125' 350' CEMENT JUST AND 18.15' 18.15'	RECORD T PAGE T SQUEEZE, ETD KIND MATERI NE Acid NE Acid Lis.RI-4 I	6350 CC. AL USED 1000# Ben 1011.
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 65	#EIGHT LE 44.5# 36 & 4: 17# TOP (Interval, size a 6440-64', shots); as 528-36' (o)	3.5# 2. LINER RECORD BOTTOM and number) 6468-80' and 6476-80	197' 835' 550' SACKS (CEMENT CEMENT CS per C510',	SCREEN 32. DEPTH 6476-6 6476-6 JCTION ng - Size and	30. 30. SIZE 2-1/16 2-3/8" ACID, SHOT, FINTERVAL 536' 201 480'	O sacks O sack	TUBING PTH SE 125' 350' CEMENT JNT AND 18.15' 18.15' 18.15' 18.15' 18.15'	RECORD T PAGE T SQUEEZE, ETD KIND MATERI NE Acid	6350 CC. AL USED 1000# Ben 1011.
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68	#EIGHT LE 44.5# 36 & 4: 17# TOP (Interval, size a 6440-64', shots); as 528-36' (o)	3.5# 2 LINER RECORD BOTTOM nd number) 6468-80' ad 6476-80 ld perfs.)	197' 835' 550' SACKS (2 shot	PRODU	SCREEN 32. DEPTH 6476-6 6438-6	30. 30. SIZE 2-1/16 2-3/8" ACID, SHOT, FINTERVAL 536' 201 480'	O sacks O sack	TUBING PTH SE 125' 350' CEMENT JNT AND 18.15' 18.15' 18.15' 18.15' 18.15'	RECORD T PAGE T SQUEEZE, ETD KIND MATERI NE Acid	CKER SET 6350 CC. AL USED 1000# Ben 1011.
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 69 33. Date First Production 4-6-72 Date of Test	#EIGHT LE 44.5# 36 & 4. 17# TOP (Interval, size a 6440-64', shots); as 528-36' (o)	3.5# 2 LINER RECORD BOTTOM nd number) 6468-80' nd 6476-80 ld perfs.)	197' 835' 550' SACKS (2 shot', 6488-	PRODU	SCREEN 32. DEPTH 6476-6 6476-6 JCTION ng - Size and	30. 30. SIZE 2-1/16 2-3/8! ACID, SHOT, FINTERVAL 536 536 201 480 1 type pump ve	O sacks O sack	TUBING PTH SE 125' 350' CEMENT JUST AND 18.15' 18.15'	RECORD T PAGE T SQUEEZE, ET D KIND MATERI NE Acid NE Acid NE Acid NE Acid To	CKER SET 6350 AL USED 1000# Ber whith.
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 65 33. Date First Production 4-6-72 Date of Test 5-17-72	#EIGHT LE 44.5# 36 & 4. 17# TOP (Interval, size a 6440-64', shots); as 528-36' (o)	3.5# 2 LINER RECORD BOTTOM and number) 6468-80' and 6476-80 duction Method (I	197' 835' 550' SACKS ((2 shot', 6488	PRODULIFIC Pumpi	SCREEN 32. DEPTH 6476-6 6476-6 JCTION ng - Size and ping oil	30. 30. SIZE 2-1/16 2-3/8! ACID, SHOT, F INTERVAL 536! 201 480! 38-80! 78/96 plump ve	O sacks O sack	TUBING PTH SE 125' 350' CEMENT JNT AND 18.15' 18.15' 18.15' 18.15' 18.15'	RECORD T PAGE T SQUEEZE, ET D KIND MATERI NE Acid NE Acid NE Acid NE Acid To	CKER SET 6350 AL USED 1000# Ber whith.
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 65 33. Date First Production 4-6-72 Date of Test 5-17-72	#EIGHT LE 44.5# 36 & 4. 17# TOP (Interval, size a 6440-64', shots); as 528-36' (o) Hours Tested 24	3.5# 2 LINER RECORD BOTTOM and number) 6468-80' and 6476-80 Ld perfs.) duction Method (I	197' 835' 550' SACKS ((2 shot', 6488	PRODULIFIC Pumpi	SCREEN 32. DEPTH 6476-6 6476-6 JCTION ng - Size and	30. 30. SIZE 2-1/16 2-3/8! ACID, SHOT, F INTERVAL 536! 201 480! 38-80! 78/96 plump ve	O sacks O sack	TUBING PTH SE 125' 350' CEMENT JNT AND 18.15' 18.15' 18.15' 18.15' 18.15'	RECORD T PAGE T SQUEEZE, ETD KIND MATERI NE Acid	CKER SET 6350 AL USED 1000# Ber whith.
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 69 33. Date First Production 4-6-72 Date of Test 5-17-72 Flow Tubing Press.	#EIGHT LE 44.5# 36 & 4. 17# TOP (Interval, size a 6440-64', 8hots); 81 528-36' (o) Proceeding Pressure Casing Pressure C	3.5# 2 LINER RECORD BOTTOM and number) 6468-80' and 6476-80 Ld perfs.) Choke Size Calculated House Acte Calculated House Acte Calculated	197' 835' 550' SACKS (2 shot	PRODULIFIC Pumpi	SCREEN 32. DEPTH 6476-6 6476-6 JCTION ng - Size and ping oil	30. 30. SIZE 2-1/16 2-3/8! ACID, SHOT, F INTERVAL 536! 201 480! 38-80! 78/96 plump ve	O sacks O sacks O sacks O sacks T DE TOTAL SACKS T DE TOT	TUBING PTH SE 125' 350' CEMENT JUST AND L8.15' 3 82 5, 0.2 L8.15' 2 9 PT - Bbl.	RECORD T PAGE T SQUEEZE, ET D KIND MATERI NE Acid NE Acid NE Acid T NE Acid	CKER SET 6350 AL USED 1000# Bernhib. ET Shin-in/ ager
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13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 65 33. Date First Production 4-6-72 Date of Test 5-17-72 Flow Tubing Press.	#EIGHT LE 44.5# 36 & 4. 17# TOP (Interval, size a 6440-64', shots); as 528-36' (odd) Proceeding Pressure (Sold, used for	3.5# 2 LINER RECORD BOTTOM and number) 6468-80' and 6476-80 Ld perfs.) Choke Size Calculated House Acte Calculated House Acte Calculated	197' 835' 550' SACKS (2 shot	PRODULIFIC Pumpi	SCREEN 32. DEPTH 6476-6 6476-6 JCTION ng - Size and ping oil	30. 30. SIZE 2-1/16 2-3/8! ACID, SHOT, F INTERVAL 536! 201 480! 38-80! 78/96 plump ve	O sacks O sacks O sacks O sacks T DE TOTAL SACKS T DE TOT	TUBING PTH SE 125' 350' CEMENT JUST AND L8.15' 3 82 5, 0.2 L8.15' 2 9 PT - Bbl.	RECORD T PAGE T SQUEEZE, ET D KIND MATERI NE Acid NE Acid NE Acid T NE Acid	CKER SET 6350 AL USED 1000# Bernhib. ET Shin-in/ ager
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 69 33. Date First Production 4-6-72 Date of Test 5-17-72 Flow Tubing Press.	#EIGHT LE 44.5# 36 & 4. 17# TOP (Interval, size a 6440-64', shots); as 528-36' (odd) Proceeding Pressure (Sold, used for	3.5# 2 LINER RECORD BOTTOM and number) 6468-80' and 6476-80 Ld perfs.) Choke Size Calculated House Acte Calculated House Acte Calculated	197' 835' 550' SACKS (2 shot	PRODULIFIC Pumpi	SCREEN 32. DEPTH 6476-6 6476-6 JCTION ng - Size and ping oil	30. 30. SIZE 2-1/16 2-3/8! ACID, SHOT, F INTERVAL 536! 201 480! 38-80! 78/96 plump ve	O sacks O sacks O sacks O sacks T DE TOTAL SACKS T DE TOT	TUBING PTH SE 125' 350' CEMENT JUST AND L8.15' 3 82 5, 0.2 L8.15' 2 9 PT - Bbl.	RECORD T PAGE T SQUEEZE, ET D KIND MATERI NE Acid NE Acid NE Acid T NE Acid	CKER SET 6350 AL USED 1000# Bernhib. ET Shin-in/ ager
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 69 33. Date First Production 4-6-72 Date of Test 5-17-72 Flow Tubing Press. 34. Disposition of Gas Sold 35. List of Attachment	#EIGHT LE 44.5# 36 & 4. 17# TOP (Interval, size a 6440-64', shots); si 528-36' (o) Proc. Hours Tested 24 Casing Press. (Sold, used for for second contents); si 24	3.5# 2 LINER RECORD BOTTOM and number) 6468-80' and 6476-80 and perfs.) Choke Size Calculated Hour Rate uel, vented, etc.	197' 835' 550' SACKS (2 shot	PRODUCTION PRODUCTION PROPERTY OF THE PROPERTY	SCREEN 32. DEPTH 6476-6 6476-6 JCTION 10	30. 30. SIZE 2-1/16 2-3/8" ACID, SHOT, F INTERVAL 536' 536' 201 480' 7(ype pump) ve Gas - MC 18	DE SACKS DE	TUBING PTH SE 125' 350' CEMEN' JNT ANI LB.15' LB.1	RECORD T PAGE T SQUEEZE, ET O KIND MATERI NE Acid NE Acid NE Acid NE Acid T Squeeze, ET O KIND MATERI O KIND MATER	CKER SET 6350 AL USED 1000# Bernhib. ET Shin-in/ ager
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 69 33. Date First Production 4-6-72 Date of Test 5-17-72 Flow Tubing Press. 34. Disposition of Gas Sold 35. List of Attachment	#EIGHT LE 44.5# 36 & 4. 17# TOP (Interval, size a 6440-64', shots); si 528-36' (o) Proc. Hours Tested 24 Casing Press. (Sold, used for for second contents); si 24	3.5# 2 LINER RECORD BOTTOM and number) 6468-80' and 6476-80 and perfs.) Choke Size Calculated Hour Rate uel, vented, etc.	197' 835' 550' SACKS (2 shot	PRODUCTION PRODUCTION PROPERTY OF THE PROPERTY	SCREEN 32. DEPTH 6476-6 6476-6 JCTION 10	30. 30. SIZE 2-1/16 2-3/8" ACID, SHOT, F INTERVAL 536' 536' 201 480' 7(ype pump) ve Gas - MC 18	DE SACKS DE	TUBING PTH SE 125' 350' CEMEN' JNT ANI LB.15' LB.1	RECORD T PAGE T SQUEEZE, ET O KIND MATERI NE Acid NE Acid NE Acid NE Acid T Squeeze, ET O KIND MATERI O KIND MATER	CKER SET 6350 AL USED 1000# Be nh1b. er Shin-in/50# age
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 6: 33. Date First Production 4-6-72 Date of Test 5-17-72 Flow Tubing Press. 34. Disposition of Gas 35. List of Attachment 1 copy Cassal 36. Thereby certify the	WEIGHT LE 44.5# 36 & 4. 17# TOP (Interval, size a 6440-64', shots); as 528-36' (odd) Proceeding Pressure (Sold, used for formation at the information at the in	3.5# 2 LINER RECORD BOTTOM and number) 6468-80' and 6476-80 Id perfs.) Choke Size Calculated Hour Rate uel, vented, etc.,	197' 835' 550' SACKS (2 shot	PRODUCTION PRODUCTION PROPERTY OF THE PROPERTY	SCREEN 32. DEPTH 6476-6 6476-6 JCTION 10	30. 30. SIZE 2-1/16 2-3/8" ACID, SHOT, F INTERVAL 536' 536' 201 480' 7(ype pump) ve Gas - MC 18	DE SACKS DE	TUBING PTH SE 125' 350' CEMEN' JNT ANI LB.15' LB.1	RECORD T PAGE T SQUEEZE, ET O KIND MATERI NE Acid NE Acid NE Acid NE Acid T Squeeze, ET O KIND MATERI O KIND MATER	CKER SET 6350 AL USED 1000# Ber whith.
13-3/8" 9-5/8" 5-1/2" 29. SIZE 31. Perforation Record 6438-6456', foot for 68 6518-24', 69 33. Date First Production 4-6-72 Date of Test 5-17-72 Flow Tubing Press. 44. Disposition of Gas Sold 15. List of Attachment	WEIGHT LE 44.5# 36 & 4. 17# TOP (Interval, size a 6440-64', shots); as 528-36' (odd) Proceeding Pressure (Sold, used for formation at the information at the in	3.5# 2 LINER RECORD BOTTOM and number) 6468-80' and 6476-80 Id perfs.) Choke Size Calculated Hour Rate uel, vented, etc.,	SACKS (SACKS (SACKS (SACKS (SACKS (PRODULIFICATION OF THE PROPULATION OF THE PROPULATI	SCREEN 32. DEPTH 6476-6 6438-6 JCTION Ing – Size and Cas – M Gas – M	30. 30. SIZE 2-1/16 2-3/8" ACID, SHOT, F INTERVAL 536' 536' 201 480' 7(ype pump) ve Gas - MC 18	O sacks O sack	TUBING PTH SE 125' 350' CEMEN' JNT ANI LB.15' LB.1	RECORD T PAGE T SQUEEZE, ET D KIND MATERI NE Acid NE Acid NE Acid NE Acid To Manual Process To Kind Materi NE Acid NE	CKER SET 6350 AL USED 1000# Be nh1b. er Shin-in/50# age

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
т.	Anhy 1100 *	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"			
		T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"			
B.	Salt2390 *	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"			
		T.	Miss	T.	Cliff House	T.	Leadville			
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison			
Т.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert			
					Mancos					
					Gallup					
T.	Glorieta 5055 '	т.	McKee	Bas	se Greenhorn	T.	Granite			
T.	Paddock	T.	Ellenburger	T.	Dakota	T.				
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.				
T.	Tubb	T.	Granite	Τ.	Todilto	T.				
T.	Drinkard6390 '	T.	Delaware Sand	T.	Entrada	T.				
т.	Abo	T.	Bone Springs	Т.	Wingate	T.				
T.	Wolfcamp	T.	Clearfork 5460'	T.	Chinle	T.				
Т.	Penn.	T.	Wichita 6550'		Permian					
T	Cisco (Bough C)	ŢŢ.	Permian 7280'	т.	Penn "A"	T.				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
							RECEIVED
							MAN OF THE
							OIL CONSERVATION COMM HOBBS, H. E.