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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Skelly Oil Company	5. State Oil & Gas Lease No. ---
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	7. Unit Agreement Name ---
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.	8. Farm or Lease Name Baker "B"
	9. Well No. 5
	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3417' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Add Drinkard perms. and stimulate** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 5-3-72. Pulled rods and pump.
- 2) GO International ran Gamma Ray Neutron and Collar Log 6513-6300'.
- 3) Perforated 5-1/2" OD casing with 0.29" diameter holes as follows (2 shots per foot): 6438-6456', 6460-6464', 6468-6480'; total 34' and 68 shots.
- 4) Treated perms. 6438-80' down tubing with 6000 gallons 15% NEA Acid and 750# diverting agent. The diverting agent was used in 3 stages using the Temp-Trol Treatment Method.
- 5) Set pump at 6349'; tested.
- 6) Potentialled well 5-17-72: 24 hours, 1 bbl. oil, 3 bbls. water, 18 MCFGPD (Drinkard perms. 6438-6536'.)
- 7) Returned operation of the Paddock Formation to Humble to operate as their Paddock (San Angelo) Unit No. 86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief,

(Signed) D. R. Crow

SIGNED _____ TITLE **Lead Clerk** DATE **May 23, 1972**

APPROVED BY _____ Orig. Signed by **Les Clements** DATE **MAY 25 1972**

CONDITIONS OF APPROVAL, IF ANY: Oil & Gas Insp.