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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
Baker "B"	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3417' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Add Drinkard perms. & stimulate</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Dually complete in the Paddock and Drinkard Zones</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been done:

- 1) Rigged up workover rig 3-17-72. Pulled tubing and rods.
- 2) Tagged fill at 5112', cleaned out 5112-5160'. Drilled out bridge plugs at 5186' and 6485'. Cleaned out to 6546'.
- 3) Set packer at 6350'.
- 4) Ran 2-1/16" tubing for Paddock Zone, set at 5135'.
- 5) Treated Drinkard perforations 6476-6536' with 1000 gallons 15% NE acid. Flushed with 30 bbls. water.
- 6) Ran rods and set pump in Drinkard Zone at 6349'.
- 7) Ran rods and set pump in Paddock Zone at 5108'.
- 8) Pumped and tested both zones, recovered no oil.
- 9) Rigged up workover rig April 1, 1972. Pulled rods and pump.
- 10) Treated Drinkard perforations 6476-6536' with 3000 gallons 15% NE acid, 1000# Benzoic acid flakes and 3 gallons RI-4 inhibitor. Flushed with 30 bbls. water.
- 11) Pumped and tested, recovering .5 bbls. oil and no water per day.

See attached page.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE May 3, 1972

APPROVED BY Orig. Signed by Joe D. Ramsey TITLE Dist. I, Supv. DATE MAY 5 1972

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MAY 4 1972

U.S. DEPT. OF AGRICULTURE
NATIONAL SOIL CONSERVATION COMM.
HOBBS, N. M.

Page 2
Form 103
Water - Well No. 1

We propose the following work to return the well to a producing status:

- 1) Clean workover job. Pull rods
- 2) Run Gamma ray neutron log 6430-6432' for correlation.
- 3) Perforate interval 6433-6434' and 6438-6439' (crinoid) with 2 shots per foot.
- 4) Stimulate new perforations by treating with 100 gal. 15% acid and necessary plugging material to achieve diversion.
- 5) Run rods and pump and return to production.

Page 2
Form C-103
Baker "B" Well No. 5

We propose the following work to return the well to a producing status:

- 1) Rig up workover rig. Pull rods.
- 2) Run Gamma Ray Neutron Log 6550-6370' for correlation.
- 3) Perforate intervals 6468-80', 6460-64' and 6438-56' (Drinkard) with 2 shots per foot.
- 4) Stimulate new perforations by Temp-trol method using 6000 gals. NE Acid and necessary plugging material to achieve diversion.
- 5) Run rods and pump and return to production.

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