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Form C-103  
Baker "B" Well No. 5

We propose the following work to return the well to a producing status:

- 1) Rig up workover rig. Pull rods.
- 2) Run Gamma Ray Neutron Log 6550-6370' for correlation.
- 3) Perforate intervals 6468-80', 6460-64' and 6438-56' (Drinkard) with 2 shots per foot.
- 4) Stimulate new perforations by Temp-trol method using 6000 gals. NE Acid and necessary plugging material to achieve diversion.
- 5) Run rods and pump and return to production.

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MAY 4 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.