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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>	5. State Oil & Gas Lease No. ---
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	7. Unit Agreement Name ---
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	8. Farm or Lease Name <b>Baker "B"</b>
	9. Well No. <b>5</b>
	10. Field and Pool or Wildcat <b>Paddock</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3417' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER **Dually complete in the Paddock and Drinkard zones** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Permission to dually complete has been granted by Administrative Order No. MC-1967. We propose the following work:

- 1) Rig up workover rig. Pull rods and tubing.
- 2) Drill out bridge plugs at 5186' and 6485'. Clean out to 6550'.
- 3) Set Baker Model "D" packer at approximately 6348'.
- 4) Run Drinkard Zone tubing with Baker seal assembly on bottom, seating nipple 1 joint above seal assembly. Lower 1148' of 2-3/8" OD tubing and upper 5200' of 2-1/16" OD tubing set in packer at 6348'.
- 5) Run 2-1/16" OD tubing (Paddock Zone-Upper) with seating nipple at approximately 5120'.
- 6) Acidize Drinkard Zone with 1000 gallons 15% "NE" acid.
- 7) Run rods and pump in both strings tubing and equip both zones to pump.
- 8) Return operation of the Paddock Zone (Upper) to Humble Oil Company to operate as their Paddock (San Angelo) Unit No. 86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(Signed) D. R. Crow**

TITLE **Lead Clerk**

DATE **March 3, 1972**

APPROVED BY

**Orig. Signed by  
Joe D. Ramsey  
Dist. I, Supv.**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**MAR 6 1972**

RECEIVED

MAR 10 1972

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL CONSERVATION COMM.  
HOBBS, N. M.