

APPLICATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER	OIL GAS
OPERATOR	
PERMIT OR FICE	
Operator Getty Oil Company	
Address P. O. Box 1351, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Re-completion ☐	Casinghead Gas ☒ Condensate ☐
Change in Ownership ☒	Other (Please explain) Skelly Oil Company merged with Getty Oil Company effective 1-31-77

If change of ownership give name and address of previous owner **Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Baker "B"	Well No. 6	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or <u>Fee</u>	Lease No. 1
Location Unit Letter M : 510 Feet From The South Line and 510 Feet From The West				
Line of Section 10 Township 22-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 2648 Houston, Tx 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 1135 Eunice, N.M. 88521	
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 10 Twp. 22S Rge. 37E	Is gas actually connected? Yes When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B. F.D.			
Elevations (D ₁ , RKB, RT, GK, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (lb./sq. in.)	Casing Pressure (lb./sq. in.)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) **LELAND FRANZ**
(Signature)

Leland Franz
District Production Manager

(Date)
February 1, 1977

(Place)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY **Orig. Signed by**
John Ruggen

TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

FEB 2 1977

U.S. AIR FORCE COMM.
HODGES, H. M.