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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No. -----</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator Skelly Oil Company</p> <p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER M 510 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.</p>	<p>7. Unit Agreement Name -----</p> <p>8. Farm or Lease Name Baker "B"</p> <p>9. Well No. 1 6</p> <p>10. Field and Pool, or Wildcat Drinkard</p>	
<p>15. Elevator. (Show whether DF, RT, GR, etc.) 3421' DF</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Eliminated gas flow on intermediate casing string. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig April 28, 1976. Pulled rods and tubing.
- Perforated 5-1/2" OD casing at 3195' with one shot.
- Set cement retainer at 3144' and cement squeezed perf. 3195' with 250 sacks Class "C" cement mixed 2% CaCl per sack. Worth Well ran Temperature Survey, indicated top of cement 2325'. WOC 37-1/2 hrs.
- Drilled cement retainer 3144-3145' and pushed to 4979'.
- Spotted 250 gals. 15% acid across perf. at 3195'.
- Cement squeezed perf. 3195' with 100 sacks Class "C" cement and 100 sacks Class "C" cement mixed 2% CaCl per sack. WOC 21 hrs.
- Drilled cement 3021-3195'. Pressure tested squeezed perf. at 3195' to 500# for 30 min., held okay.
- Pulled junk cement retainer at 4979'.
- Set 213 joints (6572') 2-3/8" OD tubing at 6582'.
- Returned well to producing status May 15, 1976, pumping Drinkard perms. 6415-6540' for 6 bbls. oil and 10 bbls. water per day.

NOTE: The above work was requested by Leslie A. Clements, Oil and Gas Inspector.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 6-22-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: