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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>			
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name -----	
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Baker "B"	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 61	
4. Location of Well UNIT LETTER M 510 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3421' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Eliminate Gas Flow on intermediate casing. <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Pressure test 5-1/2" OD casing to 1000#.
- 3) Perforate 5-1/2" OD casing at \pm 3200' and set cement retainer above perforations.
- 4) Cement squeeze perfs. 3200' with 250 sacks Class "C" cement.
- 5) Return well to producing status, pumping Drinkard perfs. 6415-6540'.

NOTE: The above work was requested by Leslie A. Clements, Oil and Gas Inspector.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	(Signed) D. R. Crow	D. R. Crow	TITLE	Lead Clerk	DATE	3-29-76
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APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					

RECEIVED.

JUL 1 1976

INFORMATION COMM.
JUL 1 11 00 A.M.