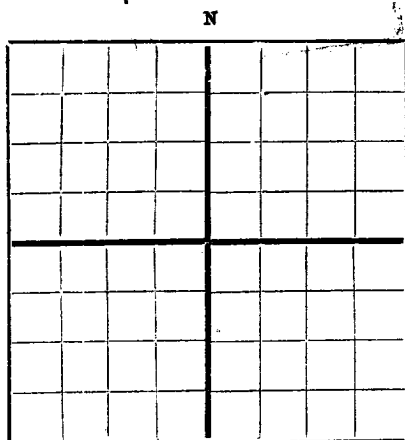
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Skelly Oil Company **Tulsa, Oklahoma**
Company or Operator Address
Baker "B" Well No. **6** in **SW/4 SW/4** of Sec. **10**, T. **22S**
Lease
R. **37E** N. M. P. M., **Drinkard** Field, **Lee** County.
Well is **4770** feet south of the North line and **510** feet west of the East line of **Section 10**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **A. B. Baker**, Address **Sanice, New Mexico**
If Government land the permittee is, Address
The Lessee is **Skelly Oil Company**, Address **Tulsa, Oklahoma**
Drilling commenced **December 22**, 19 **46** Drilling was completed **March 22**, 19 **50**
Name of drilling contractor **Makin Drilling Company**, Address **Hobbs, New Mexico**
Elevation above sea level at top of casing **3421'** feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **5116** to **5196** No. 4, from to
No. 2, from **6409** to **6551** No. 5, from to
No. 3, from to No. 6, from to
Producing from 6480-6540, only.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	40 1/2	No	Armco	149'	TP				
8-5/8"	32	8	Sals.	2855'	Guide				
5-1/2"	17	8	Sals.	7625'	Guide				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	165'	165	Halliburton		
11"	8-5/8"	2855'	1200	"		
6-1/2"	5-1/2"	7580'	500	"		

NOTE: Well plugged back from Ellenburger to Drinkard. Baker Model "K" Retainer Bridge plug set at **6738'**

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000 gals.	3-9-47	7556-65634	
		Acid	2000 gals.	3-13-47	7556-7573'	
		Acid	500 gals.	5-8-50	6480-6540'	

Results of shooting or chemical treatment **Increased production from 24 bbls./day to IP after acid 114 bbls. fluid cut 5-9% water in 20 hrs.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Top** feet to **7582'** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **May 9**, 19 **50**
The production of the first 24 hours was **136** barrels of fluid of which **92.7**% was oil; % emulsion; **7.3**% water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **26th**day of **May**, 19 **50**

[Signature]
Notary Public

My Commission expires **Aug 19, 1952****Hobbs, N. M.** **May 26, 1950**Name *[Signature]*Position **Dist. Supt.**Representing **Skelly Oil Company**
Company or OperatorAddress **Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			<p align="center">REMARKS</p> <p>Due to decline in production to approximately 6 bbls. oil per day, and the completion of the #14 well on the same unit to the Ellenburger, made preparations to plug back and complete in the Drinkard. On May 1st, rigged up pulling unit, unseated packer and pulled 2" tubing. On May 3rd, ran Gamma Ray-Neutron survey to 6800', set Baker Model "K" cast iron bridge plug at 6738', and loaded hole w/ oil prior to perforating. Perforated 5-1/2" casing w/ Lane-Wells bullets from 6480 to 6540', 5 shots per ft., or total of 300 holes. On May 5th, ran 2" tubing to 6542' w/ perf. 6539-42'. Set packer at 6254' and following day swabbed all load oil and then swabbed 3/4 bbl. fluid per hour for eight hours, fluid slightly out w/ mud and salt water, water testing 62000 ppm chlorides. Following day swabbed 13 bbls. oil and 1 bbl. water in 8 hours. Shut down over night and following day swabbed 12 bbls. oil in 2 hours. Unseated packer and circulated hole w/ oil. On May 9, treated through casing perforation w/ 500 gals. mud acid, time of treatment 1 hr. 19 mins., formation taking fluid at 1900# w/ pressure increasing to 2300#. No break in pressure. Re-set packer, and swabbed load oil and acid water in 3 hrs. plus 20 bbls. live oil. Well kicked off flowing and flowed 60 bbls. fluid in 10 hrs. Switched well through portable test separator and flowed 14 bbls. in 2 hrs., shake-out 10-12% salt water. 2 1/2/64" choke w/ T.P. 70#. Following day increased production from 24 bbls./day to IP after acid 114 bbls. fluid cut 5-9% water in 20 hrs. Following day flowed 75 bbls. fluid cut 2% water on 12/64" choke w/ T.P. 400#. Following day on 10/64" tubing choke T.P. 425#, shake-out 1%, flowed 62 bbls. fluid. Placed on Production Schedule May 9, 1950 w/ top unit allowable of 75 bbls. per day.</p>