

My Commission expires

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Begulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE, FORM C-110 WILL NOT BE APPROVED

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Well B. 4770 - Test south of the North line and 510	_ 3'	Lease		_				_ 1		
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Representing SKH I.Y OH GO.

Address Hob bs . New Max100

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
Top	18	18	Cellar
18	55	37	Sand & caliche
5 5	72	17	Water sand
72	165	93	
165	590	425	Red bed, shells & sand
590	940		Red bed & shale
940	1050	350 110	Red & blue shale
1050	1183		Red bed & shale
1185	1215	133 32	Anhydrite & shells
1215	1310	9 5	Anhydrite
1310	1870	260	Salt, anhydrite & red bed
1570	1590	20	Salt & anhydrite
1590	1670	80	Anhydrite Salt
1670	2210	540	
	1		Salt & anhydrite
221 0 2225	2225	15	Ahydrite
23 60	2360	135	Sk1t
	2405	45	Anhydrite
2405	2520	118	anhydrite & gypsum
2520	0004	2550	\$LM Correction
2550 _	2624	74	Anhydrite & gypsum
2624	2698	74	anhydri te
2698	2743	45	Anhydrite & gypsum Anhydrite & lime
2745	3045	302	amporite & lime
30 45	3060	15	Rard lime
3060	3478	418	Anhydrite & lime
3478	3536	58	Lime & shale
3 536	4887	1351	Lime
1887	5000	113	Hard lime
5000	7005	20 08	Lime :
7005	7061	56	Lime & shale
7061 7007	7207	146	Lime
7207	7234	27	lime & shale
7234	7282	48	Lime
7282	7298	16	lime & shale
7298	7311	13	Lime
7311	7341	30	Lime & shale
7341	7361	20	Red shale
73 61	7371	10	Illms
7 371	7390	19	Lime & shale
7390 7390	7592	2	Lime
73 9 2	7589	197	Lime w/ shale streaks
758 9	7582	3	Granite