

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code CO eff 1/1/98
⁴ API Number 30-025-10188	⁵ Pool Name BLINEBRY (PRO GAS) CONSOLIDATED	⁶ Pool Code 72480
⁷ Property Code 010886	⁸ Property Name BAKER -B-	⁹ Well No. 8

II. ¹⁰ Surface Location

Ul or lot no. K	Section 10	Township 22S	Range 37E	Lot.Idn	Feet From The 2130	North/South Line SOUTH	Feet From The 1980	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/11/89	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022345	TEXACO E & P INC.; GAS PLANT ACCT. 36th FLOOR; PO BOX 4325 HOUSTON, TX 77210-4325	2806279	G	UNIT K SEC. 10-22S-37E LEA, NEW MEXICO
17407	Petro Source Partnership Unlimited P.O. Box 1356 Dumas, TX 79029	2462010	O	UNIT K SEC. 10-22S-37E LEA, NEW MEXICO

IV. Produced Water

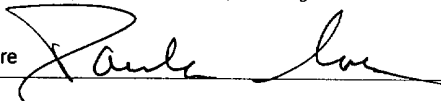
²³ POD 2462050	²⁴ POD ULSTR Location and Description UNIT K SEC. 10-22S-37E LEA, NEW MEXICO
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ Total Depth	²⁸ PBTD	²⁹ Perforations
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Date of Test	³⁷ Length of Test	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls.	⁴² Water - Bbls.	⁴³ Gas - MCF	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature  Printed Name Paula S. Ives Title Engineering Assistant Date 12/23/97 Telephone 397-0432	OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHRIS WILLIAMS Approved By: _____ DISTRICT I SUPERVISOR Title: _____ Approval Date: DEC 30 1997
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⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528			
Previous Operator Signature	Printed Name	Title	Date

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10188
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	BAKER -B-
8. Well No.	8
9. Pool Name or Wildcat	BLINEBRY (PRO GAS) CONSOLIDATED
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : <u>2130</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add Pay & Fracture Stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-19-97: MIRU. Pull rods & pump. TOH w/tubing. Ran casing scrapper to 5600'. Shut in.
02-20-97: POH. Ran RBP & set RBP @5575'. Spot 1 sx sand on RBP. Perforate casing, Blinebry Zone, w/2 JSPF, 5416'-5450', 68-52" Holes. Shut in.
02-21-97: Ran packer, seat nipple, & tested in frac tubing at 8000 psi. Set packer @5302'. Install frac tree. Pressure test annulus to 1000 psi. Bleed off to 600 psi. Acidized casing perfs, 5416'-5450', w/3000 gal 15% NE-FE in 3 equal stages using 1000# rock salt, in gelled 10# brine, blocks between stages. 100 psi increase on first block & 3700 psi increase on second block. Flush w/50 bbls 2% KCL fresh water. Max pres=3800 psi. Min pres=50 psi. Avg pres=900 psi. ISIP=20 psi. Avg rate=5.0 BPM. Shut in.
02-22-97: Tbg pres this am=80 psi. Shut in. Prep to Frac.
02-24-97: Tbg pres this am=50 psi. Frac 7" casing perfs, Blinebry Zone 5416'-5561', w/47,000 gal 50 quality FW-140 & CO2 foam containing 130,000# 16/30 Brady sand & 50,000# 16/30 resin coated sand. Flush w/48.6 bbls 50 quality CO2 foam. Max pres=7300 psi. Min pres=5100 psi. ISIP=1600 psi. Avg rate=38.0 BPM. Flow 5 1/2 hrs on 20 to 36/64" choke. Tubing pressure from 1500 psi down to 320 psi. Shut in.
02-25-97: Tbg pres this am=350 psi. Bled gas. Continuous flow on 1" choke at 240 psi. Kill tubing. Release packer. Well kicking. Reset packer @5000'. Install TIW Valve. Shut in.
02-26-97: Tbg pres this am=400 psi. Bled gas. Continuous flow on 1" choke at 310 psi. Estimated rate of 1 MMCF/Day. Shut in tbg.
02-27-97: Rig down. Gang building flowline to sales meter.
03-01-97 thru 3-17-97, flowing & testing.
3/18/97 24 hr test 0 oil, 0 water, 1108 mcf on 44/64 choke w/150 tbg pressure. OPT final report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 5/13/97
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kantz Geologist TITLE Geologist DATE MAY 21 1997
CONDITIONS OF APPROVAL, IF ANY: