Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ____rgy, Minerals and Natural Resources Departme...

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	7	O TRA	NSF	ORT OIL	AND NA	TURAL GA					
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 10188				
Address											
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	v Mexico	88240)-25	28	X Out	es (Please expl	nin)		·····		
New Well Change in Transporter of: EFFECTIVE 6-1-91											
Recompletion Oil Dry Gas											
Change in Operator X	Casinghead		Conde	ensate					· 		
and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528											
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name BAKER B	Well No. Pool Name, Includi 8 BLINEBRY OIL				State,			of Lease No. Federal or Fee 028970			
Location	L		BLIN	IEBNY OIL	AND GAS		IFEE_		10200		
Unit Letter K : 2130 Feet From The SOUTH Line and 1980 Feet From The WEST Line											
Section 10 Township 22S Range 37E , NMPM, LEA County											
III. DESIGNATION OF TRANS				ND NATU				- · <u>-</u> · . <u>-</u> ·			
Name of Authorized Transporter of Oil or Condensale Shell Pipeline Corporation Or Condensale P. O. Box 2648 Houston, Texas 77252											
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Texaco Exploration and Production Inc.					Address (Give address to which approve P. O. Box 1137 Euro			d copy of this form is to be sent) Ce, New Mexico 88231			
If well produces oil or liquids, give location of tanks.		it Sec. T		Rge.	is gas actually connected? YES			When?			
If this production is commingled with that f			Ь						11/03		
IV. COMPLETION DATA					·						
Designate Type of Completion -	(X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compi. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
TUBING, CASING AND					CEMENTI		D				
HOLE SIZE CASING & TUBING SIZE					ļ	DEPTH SET		SACKS CEMENT			
					 	* · · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUES	T FOR A	LLOWA	RLE		l			l			
OIL WELL (Test must be after re					be equal to or	exceed top allo	wable for this	depth or be fo	or full 24 hour	rs.)	
						ethod (Flow, pu	mp, gas lift, e	ic.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of To	eat			Bbis. Conden	sate/MMCF		Gravity of Co	ondensate		
summer a local plant - status to.											
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	TE OF	COMP	LIA	NCE		NI 001	IOEDV	TION	11/1010		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
JM. Willer						~hhiose(J	_			
Signature					By Orig. Signed by Paul Kauta						
K. M. Miller Div. Opers. Engr. Printed Name Title					Paul Kautz Geologist						
April 25, 1991		915-6 Telen	88-4								
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.