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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>		TOTRA	NSPORT C	IL AND NA	ATURAL G	AS	•		
Operator				·····			API No.		<del></del>
Texaco Producing,	3002510188								
	1.1								
P. O. BOX 730, Ho Reason(s) for Filing (Check proper box	NI , add	M 882	240						
New Well	•)	Change in	Т	Ot	her (Please exp	lain)			
Recompletion	Oil	_	Transporter of:  Dry Gas						
Change in Operator	Casinghe		Dry Gas X		-				
If change of operator give name	Canigna		Condensate	····					
and address of previous operator									_
IL DESCRIPTION OF WELI	L AND LE	ASE							<u> </u>
Lease Name			Pool Name, Inclu	iding Formation   Kin			of Lease No.		
Baker "B"		8					Federal or Fee		LEASE NO.
Location				···					
Unit Letter K	:2:	130	Feet From The	South Lir	ne and 1	980	eet From The	We	st
_					~ 4.00		ectriom ine		Line
Section 10 Towns	hip 2	2S	Range	37E , N	МРМ,			Lea	County
III. DESIGNATION OF TOA	NEDADTE	D OF ON			`				
III. DESIGNATION OF TRA  Name of Authorized Transporter of Oil		or Condens							
Shell Pipeline Co	$\overline{\mathbf{x}}$	0. 000004		1	e address to wi		-		teni)
Name of Authorized Transporter of Casi	inghead Gas	<u> </u>	or Dry Gas	BOX Z	648, Ho e address to wh	uston	<u>TX /</u>	7252	
Texaco Producing		اليها ا	D., GE						
If well produces oil or liquids,	Unit	Sec.	Iwp. Rge	Is gas actuall	Box 11	When		NM 8	8231
rive location of tanks.	<u> </u>	10 2	2S   37E	'	Yes	11122	8-11	-89	
f this production is commingled with the	t from any oth	er lease or po	ol, give comming	ling order num	ber:	L	PC-582		
V. COMPLETION DATA							102	<u> </u>	
Designate Type of Completion	· ~	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded					<u> </u>			İ	
Sac Spread	Date Compl. Ready to Prod.			Total Depth		-	P.B.T.D.		·
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay					
erforations							Tubing Depth		
							Depth Casing Shoe		
							Depti Casin	g Silve	
	T	UBING, C	ASING AND	CEMENTIN	NG RECORI	<u> </u>	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							- Company		
	ļ								
. TEST DATA AND REQUE	ST FOR A	I I OWAR	T.E.	<u> </u>					
OLL WELL (Test must be after related First New Oil Run To Tank	Date of Test	a roture of	ioda ou ana musi	Producing Met	thod (Flow, pun	vable for this	depth or be f	or full 24 hou	73.)
	J 01 102			r rounding tyles	uiou (1°10w, pun	φ, ges igi, e	ic.)		
ength of Test	Tubing Pressure			Casing Pressure			Choke Size		<del></del>
ctual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL									
ctual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIFIC.	ATE OF (	COMPLI	ANCE						· · · · · · · · · · · · · · · · · · ·
I hereby certify that the rules and regula	tions of the C	il Conservatio	on	0	IL CONS	SERVA	TION [	QIZIVIS	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION SEP 2 5 1989					
is the and complete to the Bell of my E	nowledge and	belief.		Date /	Approved		V		
00 4/0	. (		İ		ф				
Signature				By	ORIG	INAL SIG	NEO BY JE	RRY SEXT	ON
		_		-,			T I SUPER		
Printed Name		Tit	le	Title_					
9-20-89 Date				11116		<del></del>		<del></del>	
· · · · · · · · · · · · · · · · · · ·		Telephor	se No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

4.35

RECEIVED

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