STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Form C-104
Revised 10-01-78
Format 06-01-83
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Texaco Producing Inc

Address
Po Box 728 Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

- [ ] New Well
- [x] Recompletion
- [ ] Change in Ownership

Change in Transporter of:

- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)
show gas connection

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Baker B	8	Blinebry Oil & Gas	State, Federal or (Fee)	

Location

Unit Letter K : 2130 Feet From The South Line and 1980 Feet From The West

Line of Section 10 Township 22S Range 37E , NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [x] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Co	Po Box 2648 Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas	Po Box 3316 Midland TX 79701

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	10	22S	37E	Yes	12/28/87

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: *Complete Parts IV and V on reverse side if necessary.*

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

K L Johnson
(Signature)
AREA SUPERINTENDENT
(Title)
JAN 13 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 15 1988, 19

BY ~~ORIGINAL SIGNED BY JERRY SEXTON~~
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				

Date ~~Spudded~~ of Workover	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7/28/87	8/3/87	6520	6170
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
DF 3411	Blinebry	5454	5832
Perforations 5454, 64, 75, 82, 90, 95, 5512, 22, 43, 47, 61, 82, 90, 5606, 22, 36, 59, 66, 79, 88, 5712, 22, 35, 43, 53, 56, 69, 5783 (2 SPF)			**Depth Casing Shoe**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8" 40.5#	166	150
12 1/4"	9 5/8" 36#	2822	1000
8"	7" 20#, 23#	6520	500 TO 3050'
	2 3/8" 4.7#	5832	

V. TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
301	24	—	—
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
orifice meter	40 psi		