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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO BE LIFTED TO OTHERS OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO REPERFORATE OR PLUG BACK FOR SUCH PURPOSES.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE West LINE AND 2130 FEET FROM
THE South LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Baker B

9. Well No.
8

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)

3411'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit and install BOP.
- Pull tubing and rods.
- GIH with a casing gun and reperforate the Drinkard zone with 2 spf in the following interval: 6261,65,70,77,87,94, 6301,04,11,18,20,28,33,38,44,65,69,78,89,94,96, 6408, 19,28,33,42,45 (54 holes).
- POH with casing gun.
- GIH with 2 7/8" tubing and packer.
- Set packer at + 6200'.
- Acidize Drinkard interval, 6261-6445', with 3000 gals. 15% acid as per Western Company's recommendations.
- Flush with 36 bbls. 2% KCL water.
- Frac Drinkard interval as per Western Company's recommendations.
- Flush to bottom perf. with gelled 2% KCL water.
- Release packer and POH.
- Return well to production and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 5-29-80

APPROVED BY Jerry Sexton TITLE Area Superintendent DATE JUN 3 1980