

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-MYM, ENGR.

1-MR. PHAM-ARCO, MIDLAND	St.
1-BH, FLD CLK	
1-CP, CLK	S. St.
1-FILE	

3. State Oil & Gas Lease No.

1-CM FOREMAN
SUNDRY NOTICES AND REPORTS ON WELLS

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR INFORMATION TO BE SENT TO THE STATE OR BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO PROCEED, FOR FURTHER INSTRUCTIONS.)

OIL ☒ GAS ☐ OTHER-

c. Name of Operator
Getty Oil Company

Address of Operator
P. O. Box 730

5. Location of Well

UNIT LETTER K 1980 FEET FROM THE West LINE AND 2130 FEET FROM
THE South LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Ile

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHARGE PLANS ☐

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

OTMER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up DA&S unit on 3-7-79. Pulled pump and rods. Killed well with 50 bbls. brine water. Pulled tbgs. Ran Arrow retrievable bridge plug and Arrow packer on 70 jts. 2 3/8" tbgs. and stuck at 2136'. Pulled to 60,000#. Would not come free. McCullough cut 2 3/8" OD tbg. off at 2105'. Using overshot, grapple, and jars recovered Arrow packer. Ran 4 1/2" retrieving tool and latched onto BP at 2008'. On 3-12-79 pulled 2 3/8" OD tbg. and bridge plug. On 3-13-79 ran 2 3/8" 7" Arrow retrievable bridge plug and set at 6160'. Loaded hole with 240 bbls. brine and pressured casing to 2000# O.K. Released BP and pulled 2 3/8" tbg. and BP. Took off BOP and installed treating head. Western frac'd using 15,000 gals. Mini-Max III Frac with 15,000# 20/40 sand and 3000# 10/20 sand. Ran 203 jts. (6138') 2 7/8" OD tbg. and set Baker Model "R" packer at 6147' Western pumped down 2 7/8" tbg. into 7" casing perfs. 6261-6445' using 3,000 gals. 15% NE acid and 40 - 7/8" RCN ball sealers and flushed w/24 bbls. treated water. Balled out at 7100#. Western pumped a total of 30,240 gals. gelled Mini-Max III KCl water with 45,000# 20/40 sand and 7,500# 10/20 sand with 24 - 7/8" RCN ball sealers in two equal stages and flushed with 47 bbls. treated water at maximum pressure of 7100#, minimum pressure 3500#, avg. pressure 6000#, ISIP 1250#, 15 min. 950#. Released packer. Pulled tbg. and packer. Ran sand pump and tagged sand at 6381' and pumped and cleaned out 6381-6481'. Ran 2" x 1 1/4" x 15' pump & set at 6226'; placed well on production - Drinkard zone thru perfs. 6261-6441'. Test 5-7-79 POB 24 hrs. 8 x 74 SPM. 5 BO, 2 BW, and 258 MCFC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul E. Carter TITLE Area Superintendent DATE May 24, 1979

Orig. Signed by
Jerry Sexton
Dist. 1. Summ.

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 25 1979

OIL CONSERVATION COMM.
HOBBBS, N. M.