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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Skelly Oil Company		5. State Oil & Gas Lease No. _____
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		7. Unit Agreement Name _____
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 2130 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.		8. Farm or Lease Name Baker B
		9. Well No. 8
		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3411' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ **Shut off lower Drinkard perforations and perforate in Upper Drinkard**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 5-9-73. Pulled rods and tubing.
- Ran Gamma Ray Neutron Collar Log 5900-6493'.
- Set cast iron bridge plug at 6481'.
- Perforated 5-1/2" OD casing with one .50" shot at each of the following places:
6261', 6265', 6270', 6277', 6287', 6294', 6301', 6304', 6311', 6318', 6320', 6328',
6333', 6338', 6344', 6365', 6369', 6378', 6389', 6394', 6396', 6408', 6419', 6428',
6433', 6442', and 6445'.
- Ran tubing and packer to 6360'.
- Treated perforations 6365-6445' with 2000 gallons 15% acid.
- Raset packer at 6202'.
- Treated perforations 6261-6445' with 2500 gallons 15% non-emulsion acid, 60 ball sealers.
- Swabbed well 25 hours, trace of oil, 195 barrels of load water.
- Pulled tubing and packer.
- Ran 207 jts. (6420') 2-3/8" OD tubing, set at 6439'. Ran rods and pump.
- Connected well to wellhead and returned to production 5-15-73, producing 5 barrels of oil, 11 barrels of water and 1038 MCFGPD, producing from Drinkard perforations 6261-6445'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE June 4, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: