

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Skelly Oil Company

Tulsa, Oklahoma

Company or Operator  
**Baker "B"** Well No. **8** in **NE 1/4 SW 1/4** of Sec. **10**, T. **22S**  
Lease  
R. **37E**, N. M. P. M., **Drinkard** Field, **Lea** County.  
Well is **3150** feet south of the North line and **3300** feet west of the East line of **Sec. 10-22S-37E**  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is **A. B. Baker**, Address **Eunice, New Mexico**  
If Government land the permittee is, Address  
The Lessee is **Skelly Oil Company**, Address **Tulsa, Oklahoma**  
Drilling commenced **November 2** 19 **47** Drilling was completed **December 14** 19 **47**  
Name of drilling contractor **Makin Drilling Company**, Address **Hobbs, New Mexico**  
Elevation above sea level at top of casing **3411** feet.  
The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from **6475'** to **6508'** No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>13-3/8</b>	<b>40.5</b>	<b>W</b>	<b>Armco SW</b>	<b>151'</b>	<b>TP</b>				
<b>9-5/8</b>	<b>36</b>	<b>8</b>	<b>SS, J-55</b>	<b>2827' 9"</b>	<b>Guide</b>				
<b>7</b>	<b>23</b>	<b>8</b>	<b>SS, J-55</b>	<b>1421'</b>					
<b>7</b>	<b>20</b>	<b>8</b>	<b>SS, J-55</b>	<b>4122' 3"</b>					
<b>7</b>	<b>23</b>	<b>8</b>	<b>SS, J-55</b>	<b>1510'</b>					
<b>7</b>	<b>23</b>	<b>8</b>	<b>SS, W-80</b>	<b>786' 2"</b>	<b>Guide</b>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17"</b>	<b>13-3/8</b>	<b>166'</b>	<b>150</b>	<b>Halliburton</b>		
<b>12 1/2</b>	<b>9-5/8</b>	<b>2822</b>	<b>1000</b>	<b>Halliburton</b>		
<b>8</b>	<b>7</b>	<b>6520</b>	<b>500</b>	<b>Halliburton</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **6520** feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

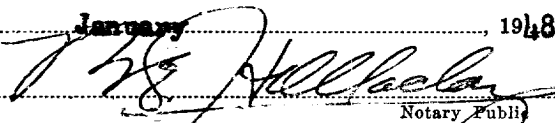
Put to producing **January 1,** 19 **48**  
The production of the first 24 hours was **513** barrels of fluid of which **100** % was oil; % emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours **GOR 820/1** Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

**L. R. Hensley**, Driller **A. F. Webster**, Driller  
**Fred Dawson**, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **27th**day of **January**, 19**48**  
Notary Public

My Commission expires

**Hobbs, N. M.** **January 27, 1948**Name **S. J. D. Dineen**Position **Dist. Supt.**Representing **Skelly Oil Company**  
Company or OperatorAddress **Hobbs, New Mexico**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15	15	Cellar
15	75	60	Sand & Shells
75	166	91	Sand & Red Bed
166	796	630	Red Bed
796	978	182	Red Rock & Shale
978	1099	121	Red Rock & Shells
1099	1269	170	Anhydrite
1269	1417	148	Salt & Anhydrite
1417	1500	83	Anhydrite
1500	1580	80	Salt
1580	2140	622	Anhydrite & Salt
2140	2204	64	SLM Correction
2204	2316	112	Anhydrite
2316	2383	67	Anhydrite & Salt
2383	2822	439	Anhydrite
2822	3407	585	Anhydrite
3407	3460	53	Anhydrite & Gypsum
3460	3497	37	Sand & Anhydrite Streaks
3497	3536	39	Sandy Lime
3536	3560	24	Lime
3560	3593	33	Sandy Lime
3593	3624	31	Hard Lime
3624	4493	869	Lime
4493	4832	339	Hard Lime
4832	4937	105	Lime
4937	5096	159	Hard Lime
5096	5154	58	Lime
5154	5354	200	Lime
5354	5479	125	Hard Lime
5479	5595	116	Lime
5595	5705	110	Brown Lime
5705	5833	128	Lime
5833	5885	52	Hard Brown Lime
5885	5892	7	SLM Correction
5892	5961	69	Hard Lime
5961	6441	480	Lime
6441	6517	76	Lime
6517	6520	3	SLM Correction