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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Baker "B"
3. Address of Operator P. O. Box 1351 Midland, Texas 79701		9. Well No. 91
4. Location of Well UNIT LETTER L 2130 FEET FROM THE South LINE AND 310 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 22S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3422' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Fracture treated Drinkard perfs 6294-6520' <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig November 2, 1976. Pulled tubing.
- Fracture treated perfs. 6294-6475 with 60,000 gallons gelled 9.2% brine, 66,000# 20/40 sand, 1500 gallons 15% NE acid, 2450# salt and 850# benzoic acid in 4 stages.
- Set 203 joints (6333') 2-3/8" OD tubing with packer set at 6247'.
- Returned well to producing status November 10, 1976 flowing Drinkard perfs 6294-6475' 24 hrs., 28/64" choke, no oil, 7 bbls. load water and 542 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 11-19-76

APPROVED BY Orig. Signed by Jerry Boyer TITLE Dist. L. Supv. DATE 11-19-76

CONDITIONS OF APPROVAL, IF ANY: