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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Baker "B"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 9
4. Location of Well UNIT LETTER L , 2130 FEET FROM THE South LINE AND 810 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3422' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Perforate & treat add'l Drinkard pay** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 7-23-73. Pulled rods and tubing.
- Ran Gamma Ray-Neutron Correlation Log 5900-6527'.
- Set packer at 6239'. Tested 7" casing from surface to 6239' to 800# for 30 minutes; held okay. Pulled packer.
- Perforated 7" casing with two .50" shots per foot as follows: 6284-6295', 6310-6317', 6319-6324', 6326-6336', 6341-6344', 6350-6352', 6378-6381', 6384-6386', 6392-6398', 6400-6404', 6423-6425', 6434-6438', 6443-6445', 6447-6449', 6454-6460', 6462-6468', and 6473-6475'.
- Set retrievable bridge plug at 6489' and set packer at 6207'.
- Treated perforations 6284-6475' with 250 gallons of 15% mud acid, 3000 gallons of 15% NE acid, 500# rock salt, and 500# Benzoic Acid flakes in two stages.
- Swabbed and flowed on test from July 28, 1973, to Sept. 5, 1973, at the average rate of 3 barrels of oil and 390 MCFGPD.
- Reset bridge plug at 6360' and set packer at 6174'.
- Treated Drinkard perforations 6284-6352' with 3000 gallons of 15% NE acid, 500# rock salt, and 500# Benzoic Acid flakes, in two stages.
- Pulled bridge plug at 6360' and packer at 6174'.
- Ran 207 jts. (6468') of 2-3/8" OD 4.7# EUE tubing, set at 6482'.
- Returned well to production Sept. 8, 1973, flowing 1 barrel oil, and 556 MCFGPD from Drinkard perforations 6284-6520'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** D. R. Crow TITLE **Lead Clerk** DATE **Sept. 13, 1973**

APPROVED BY **Joe D. Ratter** TITLE **Dist. I, Supervisor** DATE **Sept. 13, 1973**

CONDITIONS OF APPROVAL, IF ANY: