## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Bo.: Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Departn

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

P.O. Box 2088, San I.			FOR ALLO	WABLE A	ND A	UTHOF	RIZATIO	N TO TRANSF	∟ ORT		D REPOR
Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.								<sup>2</sup> OGRID Number			
205 E. Bender, HOBBS, NM 88240								022351  Reason for Filing Code			
										f 1/1/98	
<sup>4</sup> API Numb 30 025 10	0190	<sup>5</sup> Pool Name EUNICE SAN ANDRES, SOUTH					оитн	<sup>6</sup> Pool Code 24170			
010886						roperty Name <sup>9</sup> Well No. BAKER -B- 10					
I 10 Surface Lo	cation										
Ul or lot no. Secti		Range 37E	Lot.idn	Feet From 2310	Feet From The North/South Line 2310 SOUTH			Feet From The 1650		East/West Line County EAST LEA	
11 Bottom Hol	e Location									<del></del>	
UI or lot no. Secti		Range	Lot.ldn	Feet From	The	North/S	outh Line	Feet From The	East	/West Line	County
Lse Code P	oducing Method Co	Code 14 Gas Connection Date 1/24/80		15 C-129	<sup>15</sup> C-129 Permit Nu		16	C-129 Effective Date 17 C-129 Expiration		xpiration Date	
II Oil and Gas	Transporters									<del></del>	
18 Transporter OGRID	19	Transporter Name and Address			<sup>20</sup> POD		<sup>21</sup> O/G	POD ULSTR Location and Description		ation	
36th		& PINC.; GAS PLANT ACCT. FLOOR; PO BOX 4325			2462030		G	UNIT J SEC. 10-22S-37E LEA, NEW MEXICO			
17407		tro Source Partnership Unlimited			2462010		0	UNIT J SEC. 10-22S-37E			
		P.O. Box 1356 Dumas, TX 79029						LEA, NEW MEXICO			
										•	
			11								
V. Produced W	ater	<del></del>		2	<sup>4</sup> POD	ULSTR La	ocation and	Description			
2462050				UNI				A, NEW MEXICO			
Well Comple		3,-34-1									
<sup>25</sup> Spud Da	te	<sup>26</sup> Ready Date		<sup>27</sup> Tot	<sup>27</sup> Total Depth			<sup>28</sup> PBTD	<sup>29</sup> Perforations		rations
<sup>30</sup> HOLE	SIZE	31 CASING & TUBING SIZ		G SIZE	32 DEPTH S		DEPTH SET	T		33 SACKS CEMENT	
I. Well Test Dat	ta										
<sup>34</sup> Date New Oll						<sup>7</sup> Length	of Test	<sup>38</sup> Tubing Pres	ssure	<sup>39</sup> Casing	g Pressure
<sup>40</sup> Choke Size	40 Choke Size 41 Oil - Bbls.		<sup>42</sup> Water	r - Bbls.	<sup>43</sup> Gas - N		MCF	44 ACIF		<sup>45</sup> Test Method	
I hereby certify that the Division have been con	mplied with and that t	he information gi	ven above					ONSERVAT			
gnature	o the best of my know	ledge and belief.			Ap	proved	By:	RIGINAL SIGNEI DISTRICT	D BY (	CHRIS WILL	IAMS
4	Paula S. Ives		<u></u>		.	le:					
tle Engineering					An	proval	Date:	088 330	199	17	
ate 12/23/97		Telepho	ne 397-	0432		,					
If this is a change of o	operator fill in the OGR	ID number and n	ame of the previo	ous operator							
Prev	ious Operator Sig	nature	Printed N	lame				Tit	le		Date