

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)  
30-025-10190

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		7. Lease Name or Unit Agreement Name Baker B
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Well No. 10
2. Name of Operator Texaco Producing Inc.		9. Pool name or Wildcat Penrose Skelly, Eumont-Yates-Seven-Rivers-Qn.
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		
4. Well Location Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line Section 10 Township 22-S Range 37-E NMPM Lea County		

10. Proposed Depth 4985' PBTB		11. Formation Grayburg, Penrose	12. Rotary or C.T. Pulling Unit
13. Elevations (Show whether DF, RT, GR, etc.) 3450' DF	14. Kind & Status Plug. Bond Blanket	15. Drilling Contractor	16. Approx. Date Work will start April 3, 1989

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8"	44.5#	158'	160	Circulated
12-1/4"	9-5/8"	36#	2805'	1000	Circulated
8"	7"	23#	5210'	350	2810 per CBL

This well is currently completed in the South Eunice San Andres. It is proposed to come up hole and test the Grayburg and Penrose formations. Depending upon the results one of the zones may be produced or the zones may be downhole commingled.

1. MIRU. Pull production equipment.
2. TIH w/bit and scraper and cleanout to PBTB (4985').
3. GIH w/CIBP and set at +3900'.
4. Perf Grayburg at 3644', 53', 66', 74', 3702', 08', 12' with 2 SPI (14 holes).
5. TIH w/packer, set at +3544'. Acidize Grayburg w/2000 gallons 15% NFE HCL.
6. Fracture Grayburg w/20,000 gallons 40 lb. cross linked gel containing 55,000 lbs. of sand.
7. TIH w/workstring and clean out to CIBP @ 3900'.
8. Run production equipment and test.

-over-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Schaffer TITLE District Operations Mgr. DATE 3/16/89  
TYPE OR PRINT NAME J. A. Schaffer TELEPHONE NO. (505) 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAR 24 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Intent Cancelled 3-3-92 - Work not done