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O.C.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-111
Effective 1-1-65

5-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND

1-PJB, ENGR.
1-BH, FIELD CLK
1-FILE

Getty Oil Company

P. O. Box 730, Hobbs, NM 88240

Purpose (Fill in box for each proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

THIS WELL WAS RECOMPLETED IN THE POOL
OF THE SAME NAME. IF YOU DO NOT CONCUR
PLEASE FILE THIS FORM.

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name		10	South Eunice, San Andres	XXXXXXXXXX Fee	-
Location					
Unit Letter	J	2310	Feet From The South	Line and 1650	Feet From The East
Line of Section	10	Township	22-S	Range	37-E
		NMPM		Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)		
Shell Pipeline			Box 2648, Houston, TX 77001		
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)		
Getty Oil Company			Box 1137, Eunice, NM 88231		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected? When
	0	10	22-S	37-E	Yes 1-24-80

If this production is commingled with that from any other lease or pool, give commingling order number: PC-532

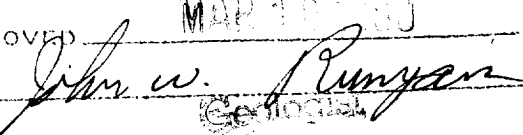
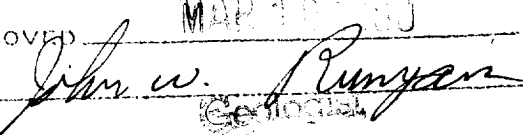
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
		X			X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
3-29-79	5-8-79	5210'	4982'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
3450' D.F.	San Andres	4015'	4044'		
Perforations		Depth Casing Shoe			
4015, 17, 19, 28, 30, 47, 49, 88, 94, 96, 2124, 28, 49, 52, 54, 73, 4010, 36		5210'			
46, 58, 4105, 40, 53, 61, & 64 = 25 (.70") holes					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8"	158'	160
12 1/4"	9 5/8"	2805'	1000
8 1/4"	7"	5210'	350

TIME DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil from Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-24-80	1-24-80	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	-
Actual Prod. During Test	Oil-Boils.	Water-Boils.	Gas-MCF
139	6 BO	133 BW	12

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (gauge, back pt.)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED  MAR 10 1980	
Dale R. Crockett:  (Signature)		BY  Geologist	
Area Superintendent		TITLE	
3-7-80		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of three vertical tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all wells on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	