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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs
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1-PB, Engr.
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
6. Farm or Lease Name BAKER "B"	
9. Well No. 10	
10. Field and Pool, or Waldest San Andres	
12. County Lea	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3450' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Treat bottom half of perfs. in the San Andres Zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-2-79 Rigged up DA&S. POH w/tubing-129 Jts. 2-3/8" (3960'), SN, & RTTS Packer.

5-3-79 Ran Baker Model R Pkr. & set @ 4072' (between perfs. @ 4058' & 4088'). Cardinal treated w/4500 Gals. NeFe Acid w/5 Gals NM6, 9 Gals RD-11, 5 Gals. Corecit 7652. w/850# Rock Salt, and 36 bbls. 10# Brine. Min. Press. 2400#; Max. Press. 5000#; Avg. Press 2600# @ 4 BPM Rate. Total load tubing-177 Bbls. Total Load Casing - 125 Bbls. Both Sides 302 Bbls. ISIP 1100#, 5 Min. SIP 700#; 10 Min SIP 600#; 15 Min SIP 400#. Swabbed well 3 hrs. for 119 Bbls.=0 Oil and 119 Wtr.

5-4-79 Swabbing and Testing. After 36 hrs. SI. Tbg. 50#; Csg. 700#. Loaded Csg. w/75 Bbls. Brine; released pkr. Laid down 3 Jts. 2-3/8" Tubing; circulated hole w/75 Bbls. of treated Water and set pkr. @3959' NUWH. Swabbed well 6 hrs = 133 Bbls. Wtr. Kicked off and flowed 4 hrs. = 15 Bbls Wtr. 12 hr. SI = Tubing 470#.

5-8-79 Flowing and testing on 24/64" choke. 18 hrs. test = 10 Oil; 260 Wtr; and 177 MCF. Released unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Crockett TITLE Area Superintendent DATE July 27, 1979

APPROVED BY John Runyan TITLE Geologist DATE AUG 9 1979

CONDITIONS OF APPROVAL, IF ANY: