

## OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO



## Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHE ALTERING CASING	RWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		
A	L d 1050	11
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	t 8, 1950 Hebbs, No	Place
Following is a report on the work done and the results obt	ained under the heading noted above at the	<b>3</b>
Skelly Oil Company A.B. Company or Operator		
WW/4 SE/4 of Sec. 10	, т <b>22–</b> S , R <b>37–</b> Б	, N. M. P. M.,
Paddock Field		County.
he dates of this work were as follows:Iuly 31, 19	50 through August 4, 1950	***************************************
Totice of intention to do the work was (was submitted	ed on Form C-102 on July 28	10 <b>50</b>
nd approval of the proposed plan was (was xxx) obtained	· · · · · · · · · · · · · · · · · · ·	,
and 5065 to 5090, five shots/foot.	ing w/Lane Wells bullets 5125- Ran tubing to 5197, perf. 5194	_07
and 5065 to 5090, five shots/foot. I packer set 5156, side deer chake 5155 flowed 42 barrels oil through 24/64 Folioning 12 hours flowed 66 barrels Loaded hole w/oil and treated w/500 g 5065-5090 and 5125-5145. Swabbed load 101 bbl. oil/10 br. On official 508	tan tubing to 5197, perf. 5194 5. Swabbed load oil and in 3 choke, 12% water. T.P.150#, , 18/64" choke w/T.P. 120, C. gallons mud acid, through casi ad oil and acid water and well	-97, hours CP 560#. P.,900#. ng perf. flowed
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