Form C-102

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	XX	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL		
Hobbs, Ne	sw Mexî	.co March 20, 1948
		Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.		
Gentlemen:		
Following is a notice of intention to do certain v	work as de	scribed below at the
Skelly Oil Company Company or Operator	Ba K Lease	Well No. 10 in NW/4 SE
of Sec. 10 , T. 22S , R.	37E	N. M. P. M., Drinkard Field.
Cou	mty.	
		POSED PLAN OF WORK
BOLLOW WARMINGTON	RULES	AND REGULATIONS OF THE COMMISSION
FOLLOW INSTRUCTIONS IN THE		TOTA CONTITIONAL OF THE CONTRIDUIN
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Drilled to T.D. 5210' a casing on bottom with 3 Process used. Will let	nd ran 550 sec : set 7	and cemented string of 7" OD ks of cement. Halliburton 2 hours and on March 22, 1948
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