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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>Baker "B"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>0</b> <b>1760</b> FEET FROM THE <b>East</b> LINE AND <b>880</b> FEET FROM <b>North</b> LINE, SECTION <b>10</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3403' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER <b>Cleaned out and fraced upper Drinkard perfs. 6396-6428'</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 6-25-74. Pulled tubing.
- Ran Welox Gamma Ray Log 5000-6462'.
- Perforated 5-1/2" OD casing with two 0.43" diameter holes per foot at 6396-6402', 6411-6418', and 6426-6428' (Total 30 shots).
- Spotted 300 gallons 15% NE acid over upper Drinkard perfs. 6396-6428'.
- Treated upper Drinkard perfs. 6396-6428' with 2000 gallons salt water, 6000 gallons gelled brine and 8000# 20/40 sand.
- Cleaned out 6261-6433'.
- Treated upper Drinkard perfs. with 2000 gallons water pad, 2500 gallons 15% NE acid, 5000 gallons gelled brine, 6500# 20/40 sand and 45 ball sealers.
- Cleaned out 6355-6502'.
- Returned well to production status 7-23-74 pumping Drinkard perfs. 6396-6480' for no oil, 2 bbls. load water and 125 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **8-7-74**

APPROVED BY **Joe L. Sawyer** **Dist. I. Supv.** TITLE \_\_\_\_\_ DATE **8-8-1974**

CONDITIONS OF APPROVAL, IF ANY: