

DUPLICATE

MAY 24 1948
HOBBS OFFICE

FORM C-105

N

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Skelly Oil Company Tulsa, Oklahoma
Company or Operator
A.B. Baker "B" Well No. 11 in SW/4 SE/4 of Sec. 10 T. 22S
Lease
R. 37E, N. M. P. M., Drinkard Field, Lea County.
Well is 4400 feet south of the North line and 1760 feet west of the East line of Section 10
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is A. B. Baker Address Eunice, New Mexico
If Government land the permittee is Address
The Lessee is Skelly Oil Company Address Tulsa, Oklahoma
Drilling commenced March 29 1948 Drilling was completed May 1 1948
Name of drilling contractor Makin Drilling Co. Address Hobbs, New Mexico
Elevation above sea level at top of casing 3403 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6252 to 6432 No. 4, from to
No. 2, from 6432 to 6453 No. 5, from to
No. 3, from 6461 to 6484 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	44.5	SW	Spiral	143	TP				
9-5/8	36	8R	SS, H-40	2831	Guide				
5-1/2	17	8R	SS, J-55	6553	Guide		6440	6480	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	155	160	Halliburton		
12 1/4"	9-5/8	2809	1000	"		
7	5-1/2	6502	600	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6502 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 16 1948
The production of the first 24 hours was 198 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours GOR 1077/1 Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Glenn Strange Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13th

day of May 1948

Notary Public

My Commission expires

Hobbs, N. Mex. May 13, 1948
Name
Position Dist. Supt.
Representing Skelly Oil Company
Company or Operator
Address Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	95	95	Surface Clay
95	155	60	Red Bed
155	1075	920	Red Bed & Shells
1075	1092	17	Red Bed & Red Rock
1092	1125	23	Anhydrite & Red Bed
1125	1195	70	Anhydrite
1195	2420	1225	Anhydrite & Salt
2420	2543	123	Anhydrite & Gypsum
2543	2809	266	Anhydrite
2809	2920	111	Anhydrite & Lime
2920	3832	912	Lime
3832	3935	103	Lime & Sand
3935	4095	160	Sandy Lime
4095	6502	2407	Lime